



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Beal, Trobaugh & Associates
(Company or Operator) "Wilson"
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 2, T. 17-S, R. 31-E, NMPM.
Grayburg-Jackson Pool, Eddy County.

Well is 660 feet from S line and 2310 feet from E line
of Section 2. If State Land the Oil and Gas Lease No. is B-2613.

Drilling Commenced 7-3-59, 19... Drilling was Completed 7-20-59, 19...

Name of Drilling Contractor Forster Drilling Company

Address O'Michael Bldg., Odessa, Texas

Elevation above sea level at Top of Tubing Head 3978' The information given is to be kept confidential until
Filed, 19...

OIL SANDS OR ZONES

No. 1, from 3534 to 3537 No. 4, from 3648 to 3649
No. 2, from 3585 to 3589 No. 5, from 3657 to 3659
No. 3, from 3626 to 3631 No. 6, from 3661 to 3665

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Not known to... feet.
No. 2, from Due to rotary to... feet.
No. 3, from Drilling with mud to... feet.
No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36#	new	740	Baker	None	None	Protect shallow sds.
5-1/2	15.5#	new	3824	Baker	None	3534 to 3803	Oil String
2	4.7#	new				(in intervals)	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	9-5/8"	740	300	Circulated w/pump	---	---
7-7/8"	5-1/2"	3824	150	"	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

- (1) w/pkr @ 3680 & clean out TD @ 3823, pumped 15,000 gal frac oil with 1,800# sand.
(2) w/pkr @ 3550 & 3680, pumped 30,000 gal frac oil and 90,000# sand. Unable to treat upper zone with packers at 3512 and 3550 due to excess pressure.

Result of Production Stimulation Well was not produced prior to treatment

Depth Cleaned Out 3823'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3824 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-28-59, 19 After load recovery
OIL WELL: The production during the first 24 hours was 65 barrels of liquid of which clean % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	640'		T. Devonian		T. Ojo Alamo
T. Salt	750'		T. Silurian		T. Kirtland-Fruitland
B. Salt	1800'		T. Montoya		T. Farmington
T. Yates	1983'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2243'		T. McKee		T. Menefee
T. Queen	2895'		T. Ellenburger		T. Point Lookout
T. Grayburg	3363'		T. Gr. Wash.		T. Mancos
T. San Andres	3666'		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Redbeds & caliche				
100	640	540	Redbeds				
640	750	90	Anhydrite				
750	1800	1050	Interlaminated salt, anhydrite & redbeds				
1800	1983	183	Anhydrite & redbeds				
1983	2928	945	Sandstone, anhydrite & redbed streaks				
2928	3824	896	Dolomite w/sandstone streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Beal, Trobaugh & Associates Address 122 Allen Bldg., Midland, Texas
Name J. R. Stimmel Position Title Production Supt.
7-30-59 (Date)