NO. OF COPIES RECE	IVED	11	
DISTRIBUTIO	)N		
SANTA FE		1	i
FILE		/-	Ī
U.S.G.S.		-	1
LAND OFFICE			Ī
IRANSPORTER	OIL	$\mathcal{T}$	
	GAS	1	_
OPERATOR			
PRORATION OFFICE		Ĺ	1
perator			
Ryder Sco	tt M	ana	g
Address 922 - Eigl	ath S	t. ,	
,			r

NO. OF COPIES RECEIVED	,	77	
DISTRIBUTION		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
SANTA FE	REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
LAND OFFICE	AOTHORIZATION TO TR	Altor on the same	
OIL 1	7	$(\mathcal{P}_{i})$	
GAS /			
OPERATOR		_	
PRORATION OFFICE			
Operator			RECEIVED
Ryder Scott Manager	ment Company		
922 - Eighth St., W		Other (Please explain)	JAN 2 5 1965
Reason(s) for filing (Check proper box	Thange in Transporter of:	Office (1 tease explain)	±
Hew Well	Hi Dry C	Sers.	O. C. C. Artesia, offic <b>e</b>
Recompletion		ensate	FORESTA, DIFFIE
Change in Ownership X			ental National Bank Bldg.
If change of ownership give name and address of previous owner	Water Flood Associates		=
DESCRIPTION OF WELL AND	LEASE Well No. Pool N	lame, Including Formation  Lyburg-Jackson	Kind of Lease
Wilson	1 Gr	ayburg Sds.	State, Federal or Fee State
Location			
Unit Letter O t ; 66	O Fleet From The S L	ine and <b>2310</b> Feet I	From TheE
			- 1 1 County
Line of Section 2 , To	ownship 175 Range	31E , NMPM,	Eddy County
	men on our AND MATURAL (	7.4.C	
DESIGNATION OF TRANSPOR  Nume of Authorized Transporter of Ci	TER OF OIL AND NATURAL G	Address (Give address to which	approved copy of this form is to be sent)
l .		Box 1510. Midlan	
Tex-New Mexico Pi	rsinghedi Gas 😯 or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
		Box 1650, Tulsa,	Okla.
Skelly Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids,	Total Sec. Twp. Rge.  J 2 17S 31	Is gas actually connected?	When 3/1/60
If well produces oil or liquids, give location of tanks.	J 2 17S 31	E Yes	3/1/60
If well produces oil or liquids, give location of tanks.  If this production is commingled w	J 2 17S 31	E Yes  Is gas actually connected? Yes  I, give commingling order number	3/1/60
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA	J 2 17S 31	E Yes  Is gas actually connected? Yes  I, give commingling order number	3/1/60
If well produces oil or liquids, give location of tanks.  If this production is commingled w	$egin{array}{ c c c c c c c c c c c c c c c c c c c$	E Yes  Is gas actually connected? Yes  It, give commingling order number  New Well Workover Deep	When  3/1/60  Fig. Find Fack   Same Restv.   Diff. Res
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA	J 2 17S 31	E Yes  Is gas actually connected? Yes  I, give commingling order number	3/1/60
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet	J 2 17S 31	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth	When 3/1/60  Flua Back   Same Resty,   Diff. Res
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet	$egin{array}{ c c c c c c c c c c c c c c c c c c c$	E Yes  Is gas actually connected? Yes  It, give commingling order number  New Well Workover Deep	When 3/1/60  Find Fack   Same Resty, Diff. Res
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completing Date Spudded	J 2 17S 31	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth	When 3/1/60  Figure Place Pack   Same Restv.   Diff. Rest
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completing Date Spudded	J 2 17S 31	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth	When 3/1/60  Flua Back   Same Resty,   Diff. Res
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completion of	J 2 17S 31  with that from any other lease or poolion — (X)    Date Compl. Heady to Prod.    Name of Producing Formation	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay	When 3/1/60  Figure Place Pack   Same Restv.   Diff. Rest
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completing Date Spudded  Fool  Perforations	J 2 17S 31  Tith that from any other lease or pool ion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation   TUBING, CASING, A	Is gas actually connected?  Yes  It, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay	When 3/1/60  Fig. Place Pack Same Restv. Diff. Res P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completion of	J 2 17S 31  with that from any other lease or poolion — (X)    Date Compl. Heady to Prod.    Name of Producing Formation	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay	When 3/1/60  En Plus Back Same Restv. Diff. Rest P.B.T.P.  Tubing Depth  Depth Jasing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completing Date Spudded  Fool  Perforations	J 2 17S 31  Tith that from any other lease or pool ion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation   TUBING, CASING, A	Is gas actually connected?  Yes  It, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay	When 3/1/60  En Plus Back Same Restv. Diff. Rest P.B.T.P.  Tubing Depth  Depth Jasing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completing Date Speeded  Fool  Perforations	J 2 17S 31  Tith that from any other lease or pool ion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation   TUBING, CASING, A	Is gas actually connected?  Yes  It, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay	When 3/1/60  En Plus Back Same Restv. Diff. Rest P.B.T.P.  Tubing Depth  Depth Jasing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completing Date Speeded  Fool  Perforations	J 2 17S 31  Tith that from any other lease or pool ion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation   TUBING, CASING, A	Is gas actually connected?  Yes  It, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay	When 3/1/60  En Plus Back Same Res'v. Diff. Res P.B.T.P.  Tubing Depth  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spuided  Feol  Perforations  HOLE SIZE	J 2 17S 31  Tith that from any other lease or pool of the lease of of the le	Is gas actually connected?  Yes  It, give commingling order number  New Well   Workover   Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	When 3/1/60  Fig. Same Res'v. Diff. Res P.F.T.IN.  Tubing Depth Depth Dasing Shoe  SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completing Date Spanded  Fool  Perforations  HOLE SIZE	J 2 17S 31  Tith that from any other lease or pool on - (X)    Date Compl. Ready to Prod.     Name of Producing Formation    TUBING, CASING, A     CASING & TUBING SIZE	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of land and the for full 24 hours)	When  3/1/60  Fig.
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	J 2 17S 31  Tith that from any other lease or pool on - (X)    Date Compl. Ready to Prod.     Name of Producing Formation    TUBING, CASING, A     CASING & TUBING SIZE	Is gas actually connected?  Yes  It, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	When  3/1/60  Fig. 4/1/60  Fig.
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completing Date Spanded  Fool  Perforations  HOLE SIZE	J 2 17S 31  Tith that from any other lease or pool ion - (X)    Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A     CASING & TUBING SIZE     FOR ALLOWABLE (Test must b able for this	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of land and the for full 24 hours)	when 3/1/60  En Plus Back Same Restv. Diff. Rest. P.B.T.P.  Tubing Depth  Depth Jasing Shoe  SACKS CEMENT  and oil and must be equal to or exceed top allowing states and states are set of the same states.
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Freel  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks	J 2 17S 31  Tith that from any other lease or pool ion - (X)    Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A     CASING & TUBING SIZE     FOR ALLOWABLE (Test must b able for this	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of land and the for full 24 hours)	When  3/1/60  Fig.
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of late depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	When  3/1/60  Fig. Same Res'v. Diff. Fes.  P.R.T.P.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and oil and must be equal to or exceed top allows lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Freel  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this	Is gas actually connected?  Yes  It yes  It yes  It yes  It yes  New Well   Workover   Deep  Total Depth  Top Oil/Gas Pay  IND CEMENTING RECORD  DEPTH SET  To after recovery of total volume of to a depth or be for full 24 hours)  Producing Method (Flow, pump,	when 3/1/60  En Plus Back Same Res'v. Diff. Res P.B.T.P.  Tubing Depth  Depth Jasing Shoe  SACKS CEMENT  and oil and must be equal to or exceed top allogas lift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spaided  Feol  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test	J 2 17S 31  Tith that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this beginning Pressure)	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of late depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	When  3/1/60  Fig. Same Res'v. Diff. Fes.  P.R.T.P.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and oil and must be equal to or exceed top allows lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spaided  Feol  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test	J 2 17S 31  Tith that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this beginning Pressure)	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of late depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	When  3/1/60  Fig. Same Rest. Diff. Rest. Depth. De
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spaided  Feol  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test	J 2 17S 31  Tith that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this beginning Pressure)	Is gas actually connected?  Yes  It, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  IND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of late of the depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bels.	when 3/1/60  Fig. 18
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Peool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks  Length of Test  Actual Prod. During Test	J 2 17S 31  Tith that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this beginning Pressure)	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of late depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	When  3/1/60  Fig. Same Rest. Diff. Res.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sad oil and must be equal to or exceed top allogas lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	J 2 17S 31  Tith that from any other lease or pool ion — (X)    Date Compl. Eacily to Prod.     Name of Producing Formation     TUBING, CASING, A CASING & TUBING SIZE     FOR ALLOWABLE (Test must bable for this     Date of Test     Tubing Pressure     Cil-Bbls.	Is gas actually connected?  Yes  I, give commingling order number  New Well   Workover   Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of last depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls, Condensate/MMC1	When  3/1/60  Fig. 3/1/60  Fig. 3/1/60  Fig. 5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	J 2 17S 31  Tith that from any other lease or pool ion — (X)    Date Compl. Eacily to Prod.     Name of Producing Formation     TUBING, CASING, A CASING & TUBING SIZE     FOR ALLOWABLE (Test must bable for this     Date of Test     Tubing Pressure     Cil-Bbls.	Is gas actually connected?  Yes  It, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  IND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of late of the depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bels.	when 3/1/60  en Flua Back Same Restv. Diff. Res P.B.T.D.  Tubing Depth  Depth Dasing Shoe  SACKS CEMENT  Sad oil and must be equal to or exceed top all gas lift, etc.)  Choke Sine  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D	J 2 17S 31  Tith that from any other lease or pool ion — (X)    Date Compl. Ready to Prod.     Name of Producing Formation	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of to depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bals.  Bals. Condensate/MMCP  Casing Pressure	when 3/1/60  Fig. Flux Back Same Restv. Diff. Res. P.F.T.P.  Tubing Depth  Depth Dasing Shoe  SACKS CEMENT  Fad oil and must be equal to or exceed top all gas lift, etc.)  Choke Size  Gravity of Condensute  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled wecompletion DATA  Designate Type of Completion Date Spreaded  Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D  Testing Method (pitot, back pr.)	J 2 17S 31  Tith that from any other lease or pool ion — (X)    Date Compl. Ready to Prod.     Name of Producing Formation	Is gas actually connected?  Yes  I, give commingling order number  New Well Workover Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of to depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bals.  Bals. Condensate/MMCP  Casing Pressure	When 3/1/60  Fig. 3/1/60  Fig. 3/1/60  Fig. 3/1/60  Fig. 5/1/60  Fig. 5/1/60  Fig. 5/1/60  Fig. 6/1/60  Fig.
If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Fool  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D	J 2 17S 31  Tith that from any other lease or pool ion — (X)    Date Compl. Ready to Prod.     Name of Producing Formation	Is gas actually connected?  Yes  I, give commingling order number  New Well   Workover   Deep  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of late depth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Btls.  Bbls. Condensate/MMCI  Casing Pressure	when 3/1/60  Fig. Flux Back Same Restv. Diff. Res. P.F.T.P.  Tubing Depth  Depth Dasing Shoe  SACKS CEMENT  Fad oil and must be equal to or exceed top all gas lift, etc.)  Choke Size  Gravity of Condensute  Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

( Stu	V. Modet
Vice President	(Signature)
	(Title)

January 21, 1965 (Date)

APPROVED_	FEB 4 1965	, 19
BY	Bulling -	
TITLE	COL AND GAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.