NO. OF COPIES RECE	IVED	<u> </u>	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			L_
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	<u>i -</u>	
OPERATOR		1	
PRORATION OFFICE		<u> </u>	

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.			
SANTA FE			
FILE	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.		AND	Ellective 1-1-03
	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	NS
LAND OFFICE	7.6 1716.11.2		
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE		RE	GEIVED
Stallworth Oil & Ga	as ν		
Address 407 West Missouri		[exas 7970]	L 0 7 197 0
	TVenue, marche, i	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		3. C. C.
New We!1		ART	ESIA, OF FICE
Recompletion		FA I	
Change in Ownership	Casinghead Gas Conder	made	
If change of ownership give name and address of previous owner Ry DESCRIPTION OF WELL AND LEA			eet, Wichita Falls, Texas 76301
Lease Name	Well No. Poor indine, merading .	of marion	or Fee State B-261
Wilson	1 Grb. Jackson	I Queen SM	
Location	-	660	South
Unit Letter ; 2310	Feet From The East Lin	ne and OOU Feet From T	he South
Unit Lette,		- Cala	
Line of Section 2 Townshi	ip 17 Range	31 , NMPM, Edd	Count
Eme of order			
DESIGNATION OF TRANSPORTER	OF OIL AND NATURAL GA	AS	La continue de la con
Name of Authorized Transporter of Oil	or Condensate	The state of the s	
Texas New Mexico Pipe	e Line	Box 1510, Midland,	Texas 79701
Name of Authorized Transporter of Casingh	nead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
Continental Oil Comp	anv	P. O. Box 2197, Hou	ston, Texas 7/001
llr.		Is gas actually connected? Whe	·n
If well produces oil or liquids,	J 2 17 31	Yes	3-1-60
give location of tanks.		in the product numbers	
If this production is commingled with the	nat from any other lease or pool,	, give comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completion -			
	rte Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	rte Compi. Reday to Pibu.		
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) No	ame of Producing Formation	Top Ony Gus Puy	
			Depth Casing Shoe
Perforations			Sept.
	TUBING, CASING, AL	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			Ī
:			
			and must be equal to or exceed top a
TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top a
TEST DATA AND REQUEST FOR	able for this	depth or be for full 24 hours)	
OIL WELL	ALLOWABLE (Test must be able for this added of Test	e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	able for this pate of Test	Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours)	ift, etc.)
OIL WELL Date First New Oil Run To Tanks D	able for this pate of Test	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test T	able for this pate of Test	Producing Method (Flow, pump, gas li	ift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test T	able for this cate of Test	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test T	able for this cate of Test	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Discrete	able for this cate of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Did	able for this cate of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Did	able for this cate of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Did	able for this cate of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas - MCF
OIL WELL Date First New Oil Run To Tanks Did	able for this cate of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Did	able for this cate of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.)	able for this cate of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Did	able for this cate of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV.	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION

		STAL	LWORTH OIL & GAS	
		9	Helmers	
durray	<u>ε</u> Ε.	Helf	ners Signature)	
			Engineer	
			(Title)	
June	1,	1970		-

(Date)

This form is to be filed in compliance with drilled or deepened.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.