NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | Roswell, New Mexico, January 9, 1959 (Place) (Date) |
|----------------|--------------------------------------------------|-------------|----------------------------------------------------------------------------------------------------|
| WE ARE F | TEREBY RI | EOUESTI! | NG AN ALLOWABLE FOR A WELL KNOWN AS: |
| Olen F | . Feath | erstone | State (B-10920) Well No. 9 in SE 1/4 SW 1/4, |
| (Co | mpany or Ope | erator) | (Lear) Indesignated |
| N Late La | Sec. | 2 | (Lease) T. 17 S R 31 E NMPM., Undesignated Proposed Re- |
| Eddy | | _ | County Date/Spudded 12-14-58 Date Drilling Completed 12-21-58 |
| | se indicate l | | Elevation 3974 Total Depth 3999 FBTD 3040 |
| | C B | A | Top Oil/Gas Pay 3494 Name of Prod. Form. Grayburg-San Andres |
| | | " | PRODUCING INTERVAL - |
| | | 177 | Perforations 3494-98, 3502-10, 3594-3604, 3625-41, 3762-82 |
| E | F G. | H | Open Hole Depth Depth Tubing 3760 |
| | | | OIL WELL TEST - |
| L | K J | I | Natural Prod. Test: None taken bbls water in hrs, min. Size |
| | | | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of |
| M | N O | P | load oil used): 72 bbls.oil, 0 bbls water in 24 hrs, min. Size 1/4 |
| | X | 1 1 | GAS WELL TEST - |
| 660/5 | - 178 | 1/w | Natural Prod. Test: MCF/Day; Hours flowed Choke Size |
| | ing and Ceme | nting Recor | |
| Size | Feet | Sax | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed |
| | | | Choke Size Method of Testing: |
| 8-5/8 | 413 | 200 | |
| 5-1/2 | 3846 | 175 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| | | | sand): 60,000 gallons oil - 75,000 pounds of sand Casing Tubing Local Date first new Tanana 9 1959 |
| | | | Press. DackerPress. 100# oil run to tanks January 6, 1939 |
| | | | Oil Transporter Texas-New Mexico Pipeline Co. |
| | <u> </u> | ! | Gas Transporter |
| Remarks: | Re-enti | y of w | ell formerly designated as Geror Oil Co. |
| | #1 Roya | 1-Stat | <u>e</u> |
| | | | |
| I here | by certify th | at the info | ormation given above is true and complete to the best of my knowledge. |
| Approved | J <i>P</i> | N 121 | OLEN F. FEATHERS TONE (Company or Operator) |
| | | | - // // 1276 146 22 |
| 0 | IL CONSE | RVATION | COMMISSION By: (Signature) |
| \overline{m} | P Chan | estro | Title Geologist |
| By: ./// | x win | www | Send Communications regarding well to: |
| Title | المراجع والمتناطق والمتناطق والمتناطق | : | Olen F. Featherstone |
| | | | Hinkle Building, Roswell, New Mex |