



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

OLEN F. FEATHERSTONE  
(Company or Operator)

STATE (B-10920)  
(Lease)

Well No. 9, in SE 1/4 of SW 1/4, of Sec. 2, T. 17 S, R. 31 E, NMPM.  
Undesignated Pool, Eddy County.  
Well is 1980 feet from West line and 660 feet from South line  
of Section 2. If State Land the Oil and Gas Lease No. is B-10920  
Recommended 12/14, 58 Drilling was Completed 12/21, 58  
Drilling Commenced 12/14, 58  
Name of Drilling Contractor Harvey E. Yates  
Address Artesia, New Mexico  
Elevation above sea level at Top of Tubing Head 3970  
Not confidential The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3494 to 3498 No. 4, from 3625 to 3641  
No. 2, from 3502 to 3510 No. 5, from 3762 to 3782  
No. 3, from 3594 to 3604 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from None to feet  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	413				Surface
5-1/2"	14#	New	3846	Pattern		As above	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	413	200	Halliburton		
7-7/8	5-1/2	3846	175			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-fraced with 60,000 barrels jelled lease crude and 75,000 pounds of sand in 3 stages through multiple packers.

Result of Production Stimulation Flowed 72 BOPD after load oil recovered.

Depth Cleaned Out

B. RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 3762 feet to 3999 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 8, 1959.

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 3642	T. Granite	T. Dakota	
T. Glorieta	T. Lovington sand 3765	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Formation record previously furnished to 3762. This is re-entry of Ceror Oil Co. No. 1 Royal-State							
3762	3765	3	Dolomite				
3765	3782	17	Sand				
3782	3812	30	Sandy dolomite				
3812	3999	187	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company c- Operator OLEN F. FEATHERSTONE Address Hinkle Bldg., Roswell, New Mex. (Date) January 8, 1959  
Name Position or Title Geologist