

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD JAN 3 1961

D. C. C. OFFICE

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 440 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company
(COMPANY OF OPERATOR)

New Mexico State BG
(LEASE)

WELL NO. 1 IN NE 1/4 OF SE 1/4 OF SEC. 2, T. 17-S, R. 31-E, NMAPA.
Robinson POOL Eddy COUNTY.

WELL IS 1550 FEET FROM South LINE AND 990 FEET FROM East LINE
OF SECTION 2. IF STATE LAND THE OIL AND GAS LEASE NO. IS B-2613

DRILLING COMMENCED July 29, 1960 DRILLING WAS COMPLETED August 12, 1960 Date Well Completed November 15, 1960

NAME OF DRILLING CONTRACTOR Pool & Garlich Drilling Company

ADDRESS Box 1940, San Angelo, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 4003 DF THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL , 19

OIL SANDS OR ZONES

NO. 1, FROM 3652 TO 3688 NO. 4, FROM TO
NO. 2, FROM TO NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.
NO. 2, FROM TO FEET.
NO. 3, FROM TO FEET.
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	24	New	302	HOWCO	-	-	Surface
2-7/8"	6.5	New	3745	HOWCO	-	3652-3656 & 3680-3688.	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WATER SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7-5/8	312	130	Pumped	-	-
6-3/4"	2-7/8	3755	250	Pumped	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Frac 3680-88 with 10,000 gals reld oil and 7700# sand. Flowed 50 bbls & swabbed 161 bbls of oil after frac job. Frac 3652-56 with 10,000 gals Humblefrac and 15,000# sand. Flowed 32 bbls and swabbed 331 bbls of oil after frac job. Frac 3652-56 and 3680-88 with 45,800 gals slick water and 64,000# sand. Tested 32 days completed as a pumping oil well. Thru
RESULT OF PRODUCTION STIMULATION perforations 3652-56 and 3680-88 Produced 8 bbls of oil and 2 bbls of water on potential test

DEPTH CLEANED OUT 3670