NO. OF OPIES RECEIVED		Form C-103
DISTRI- UTION	Supersedes Old G-102 and C-103	
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE / —		
U.S.G.S.	RECEI	YED State X Fee
LAND OFFICE		State X Fee
OPERA R	APR - 5	197 <b>9</b> E-5668
SUNDR	Y NOTICES AND REPORTS ON WELLS	SR.
GAS D	ARTESIA, OF	7. Unit Agreement Name
of Operator	OTHER-	8, Farm of Lease Name
Kennedy (	il Co., Inc.	Tidewater State
Вох 151	Artesia, N.M. 88210	<u>1</u>
4. Location of Well		10. Flera The Worl, or Wildcat
UNIT LETTER	659.8 FEET FROM THE West LINE AND 660	Grayburg Jackson
South LINE, SECTI	on 2 township 17S range 31E	X MPM ( )
	15. Elevation (Show whether DF, RT, GR, atc	12. Courty Eddy
Check	Appropriate Box To Indicate Nature of Notice, Rep	
NOTICE OF II	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ACTERING CASH
TEMPORARILY ABANDON	COMMENCE DESENTE	ACTIPING CASIF
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT	,08 (]
OTHERCasing Lea	k Survey X	
17. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give persisent unit	es including estimates and proposed
The above we	ll is valved in and ready for scheduled	inspection.
Conventional	Bradenhead	
18. I hereby certify that the information	above is true and complete to the best of my brownship.	
SIGNED LICELY	Clerk Clerk	4-25-79
S .	44.0	COTAL
APPROVED BY	LOWER TITLE OIL AND GAS INSPE	MAY 1 5 1979

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE		,	
U.S.G.S.			
LAND OFFICE			L
TRANSPORTER	OIL	1	
	GAS	i	
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	L GAS				
}	LAND OFFICE							
	OPERATOR DEC - 6 1973							
Ţ								
1.	Operator	U. C. C.						
		Kennedy 0il Co., Inc. ARTERIAL TEFICE						
ţ	Address	iress						
	Box 151  Reason(s) for filing (Check proper box,			new merces	20181			
	New Well	Change in Transporter of:			Egat 1.50			
	Recompletion	Oil Dry Gas Effective 11/10/73						
	Change in Ownership	Casinghead Gas Condens	ate					
	If change of ownership give name							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Poel Name, Including For	rmation Kind of L	ease	Lease No.			
	Lease Name <b>Tidewater State</b>	1 Grayburg Jacks	la	deral or Fee State	E-5668			
	Location							
	Unit Letter M ; 659.	8 Feet From The West Line	and <u>660</u> Feet F	rom The South				
	2 -	wnship 178 Range	31E , NMPM,	Eddy	County			
	Line of Section 2 To	whiship Z,U		-				
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which a	pproved copy of this form is	to be sent)			
	Name of Authorized Transporter of Oil	or Condensate	No. Freeman Ar	tesis. New Mexico	88210			
	Navajo Refining Co., Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is	to be sent)			
	Continental Oil Co.			uston, Texas				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?					
	give location of tanks.	L 2 17 31						
IV	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool, a			s'v. Diff. Res'v.			
	Designate Type of Completi	on - (X)	New Well Workover Deepe	riag Back   banne rie				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudded							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
				Depth Casing Shoe				
	Perforations							
	TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT  SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	ing.			
				d all and must be equal to or	exceed top allow-			
V	. TEST DATA AND REQUEST I	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	t, etc.)			
			Casing Pressure	Choke Size				
	Length of Test	Tubing Pressure	Cabing 1 1020					
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa	te			
			- tehub-(n.)	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	0020 5120				
		NOT.	OIL CONSE	RVATION COMMISSI	ON			
V	I. CERTIFICATE OF COMPLIA	NCE	DEU 6	1973	. 19			
	I hereby certify that the rules and	d regulations of the Oil Conservation		BY W. a. Gressett				
		with and that the information given the best of my knowledge and belief.	BY W. M.					
	above is the und company		TITLE OIL AND GAS INSPECTOR					
			This form is to be filed in compliance with RULE 1104.					
	1 (8 dois	ruli	If this is a request for allowable for a newly drilled or deepened					
(Signature)		gnature)	well, this form must be accompanied by a tableton the tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	President (Title)							
	14/0/12	(Date)	Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply					
			Separate Forms C-104 must be filed for each poor in manager					