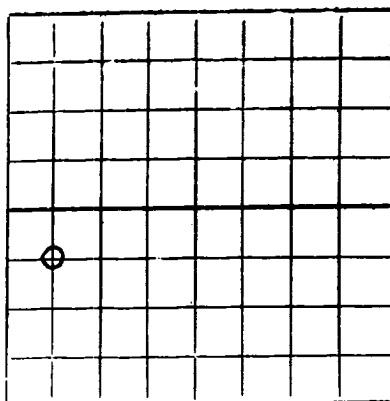




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

NOV 28 1960

D. C. C.
ARTESIA, OFF.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Mid-Century Oil and Gas Company

Tidewater-State of New Mexico

(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 of SW 1/4, of Sec. 2, T. 17 South, R. 31 East, NMPM.

Robinson

Eddy

Pool, County.

Well is 1980 feet from South line and 660 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is E-5668

Drilling Commenced October 20, 1960 Drilling was Completed November 5, 1960

Name of Drilling Contractor Forster Drilling Company

Address Box 32, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3975' The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 3482 to 3489 No. 4, from 3739 to 3747

No. 2, from 3570 to 3577 No. 5, from to

No. 3, from 3601 to 3609 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	376	Texas Pattern			Surface
5-1/2"	15.50#	New	3776	Baker		3482-89	Production
						3570-77	
						3601-09	

3739-47

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 3482-89' frac'd with 10,000 Gal. Refined Oil and 24,900# Sand.

Perforations 3570-77' frac'd with 20,000 Gal. Refined oil and 43,100# Sand.

Perforations 3601-09' frac'd with 10,000 Gal. Refined Oil and 10,000# Sand.

Perforations 3739-47' frac'd with 5,000 Gal. Refined Oil and 5,500# Sand.

Equipment used: Halliburton Company.

Result of Production Stimulation

Flowed 197.22 barrels oil in 24 hours - Gas-Oil Ratio 1350:1

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3775' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....October 19.....60....., 19.....
OIL WELL: The production during the first 24 hours was.....197.22.....barrels of liquid of which.....100.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....36.8.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	843	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	1963	T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2892	T. McKee.....	T. Menefee.....
T. Queen.....	3290	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3620	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Caliche and Red Bed	3470	3550	80	Core No. 2
380	615	235	Red Bed and Anhydrite	3550	3611	61	Core No. 3
615	1435	820	Red Bed, Anhydrite and Salt	3611	3642	31	Anhydrite, Lime & Sand
				3642	3684	42	Dolomite and Sand
1435	1845	410	Anhydrite and Salt	3684	3710	26	Dolomite
1845	2105	260	Anhydrite, Salt & Gypsum	3710	3726	16	Anhydrite and Dolomite
2105	2255	150	Anhydrite and Gypsum	3726	3775	49	Core No. 4
2255	2385	130	Anhydrite and Gypsum				
2385	2519	134	Anhydrite and Gypsum				
2519	2607	88	Anhydrite and Gypsum				
2607	2732	125	Anhydrite and Gypsum				
2732	2833	101	Anhydrite and Gypsum				
2833	2930	97	Anhydrite and Gypsum				
2930	3025	95	Anhydrite, Gypsum, lime				
3025	3114	89	Anhydrite, Gypsum, lime				
3114	3188	74	Anhydrite and Dolomite				
3188	3200	12	Anhydrite and Lime				
3200	3300	100	Dolomite and Lime				
3300	3322	22	Dolomite and Lime				
3322	3357	35	Dolomite				
3357	3390	33	Dolomite and Anhydrite				
3390	3470	80	Core No. 1				

Copies of core descriptions attached.

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	6
DISTRIBUTION	
	NO. FURNISHED
OPERATOR	
SANTA FE	1
PRORATOR OFFICE	
STATE LAND OFFICE	1
U. S. G. S.	
TRANSPORTER	2

Copies of core descriptions attached.

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U. S. G. S.		2	
TRANSPORTER			
FILE		1	
ADDITIONAL SPACE IS NEEDED			
BUREAU OF MINES			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 25, 1960

Company or Operator **Mid-Century Oil & Gas Co.**

Address **833 San Jacinto Building**

Name.....

Position	Title	Owner
President	John A. Smith	John A. Smith
Vice President	John A. Smith	John A. Smith
Secretary	John A. Smith	John A. Smith
Treasurer	John A. Smith	John A. Smith
Member	John A. Smith	John A. Smith