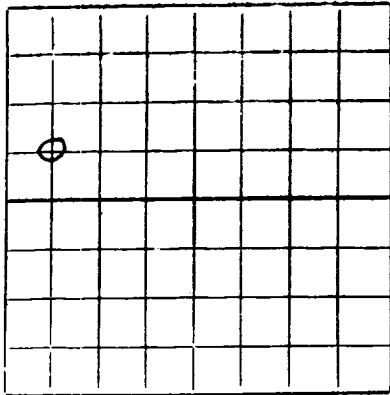




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

RECEIVED
JAN 26 1961
D. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Mid-Century Oil and Gas Company (Company or Operator) Tidewater-State of New Mexico (Lease)
Well No. 3, in SW 1/4 of NW 1/4, of Sec. 2, T. 17 South, R. 31 East, NMPM.
Robinson Pool, Eddy County.
Well is 1976 feet from North line and 660 feet from East line of Section 2. If State Land the Oil and Gas Lease No. is E-5668.
Drilling Commenced December 30, 1960 Drilling was Completed January 14, 1961.
Name of Drilling Contractor Forster Drilling Company
Address P. O. Box 32, Odessa, Texas
Elevation above sea level at Top of Tubing Head 3989' The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 3489 to 3496 No. 4, from 3743 to 3750
No. 2, from 3541 to 3547 No. 5, from to
No. 3, from 3578 to 3584 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	361	Texas Pattern			Surface
5-1/2	15.50#	New	3752	Baker		3489-96 3541-47 3578-84	Production
						3743-50	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 3489-96' frac'd with 10,000 gallons refined oil and 20,900# Sand
Perforations 3541-47' frac'd with 15,000 gallons refined oil and 14,000# Sand
Perforations 3578-84' frac'd with 15,000 gallons refined oil and 37,000# Sand
Perforations 3743-50' frac'd with 5,000 gallons refined oil and 3,000# Sand.
Equipment used: Halliburton Company
Result of Production Stimulation
Flowed 210 barrels of oil in 24 hours.
Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3795 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 21, 1961
OIL WELL: The production during the first 24 hours was 210 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36.4
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1650		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2000		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	2905		T. Ellenburger		T. Point Lookout
T. Grayburg	3312		T. Gr. Wash		T. Mancos
T. San Andres	3616		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Red Bed	OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received 3 DISTRIBUTION NO. FURNISHED OPERATOR SANTA FE 1 PRODUCTION OFFICE STATE LAND OFFICE 1 U. S. G. S. 1 TRANSPORTER FILE 1 BUREAU OF MINES 1			
365	895	530	Anhydrite & Red Bed				
895	2100	1205	Anhydrite and Salt				
2100	2580	480	Anhydrite and Salt				
2580	2860	280	Anhydrite and Gypsum				
2860	2887	27	Anhydrite and Lime				
2887	3001	114	Anhydrite and Lime				
3001	3102	101	Anhydrite and Gyp and Lime				
3102	3295	193	Lime and Dolomite				
3295	3480	185	Lime and Dolomite				
3480	3560	80	Core No. 1	Copies of core descriptions are enclosed.			
3560	3620	60	Core No. 2				
3620	3654	34	Dolomite				
3654	3694	40	Dolomite and Lime				
3694	3721	27	Dolomite				
3721	3737	16	Dolomite				
3737	3795	58	Core No. 3				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 24, 1961
(Date)

Company or Operator Mid-Century Oil & Gas Company Address 833 San Jacinto Bldg, Houston 2, Texas
Name Position Title Owner