## NM OIL CONS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

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EPARTMENT (	OF '	THE	INTERIOR	

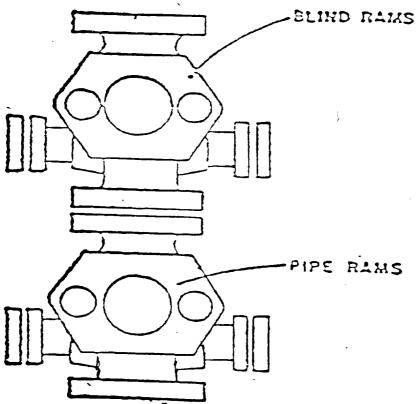
5. LEASE	
LC-029426	(a)
	NI OTTES OF TRIPE NAME

DEPARTMENT OF THE INTERIOR	LC-029426 (a)				
USF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas	H. E. West "A" APR 1 6 1982				
well well other WIW	9. WELL NO.				
2. NAME OF OPERATOR ARCO Oil and Gas Company	8 <b>O. C. D.</b>				
Div of Atlantic Richfield Co.	10. FIELD OR WILDCAT NAME ARTESIA, OFFICE				
3. ADDRESS OF OPERATOR	Grayburg Jackson QGSA				
P. O. Box 1710-Hobbs, N M 88241-1710	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17					
below.) AT SURFACE: 1980' FNL & 660' FWL AT TOP PROD. INTERVAL: as Above	3-17S-31E 12. COUNTY OR PARISH 13. STATE Eddy N M				
AT TOTAL DEPTH: as Above  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
,,=, =, ,	3954' GR				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NDTE: Report results of multiple completion or zone change on Form 9-330.);				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	e all pertinent details, and give pertinent dates, lirectionally dailed, give subsurface locations and nt to this work.)*				
Propose to P&A in the following manner:					
1. Rig up, install BOP, POH w/CA.	077 00// 07501 10				
2. RIH w/cmt retr. Set retr @ 3000' & cmt sq: top of retr. Circ hole w/9.5# gel mud.					
3. Perf $5\frac{1}{2}$ " csg @ $\pm 1800$ ". Set cmt retr @ 1750 salt. Spot 10 sx cmt on top of retr.					
4. Perf $5\frac{1}{2}$ " csg @ $\pm 769$ ' & break circ to surf. thru perfs to surf. Fill csg from retr to	Set cmt retr @ 700' & circ cmt surf w/cmt.				
5. Cut off WH below GL, install regulation dry abandoment.	y hole marker. Clean location for				

\_\_\_\_\_ Set @ \_\_\_\_ Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Munica + TITLE Dist. Drlg. Supt. DATE \_ (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: APPROVED AS AMENDED

\*See Instructions on Reverse Side

DISTRICT SUPERVISOR



ARCO Oil & Gas Company
Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease 'Nam	e н.	E. We	est "A	11	 	
Well No	.8			,		-
Tocation	19801	FNI. 8	× 6601	FWT.		

Sec 3-17S-31E, Eddy Co., N M

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

