Formerly 9=331) DEPART	TIME. OF THE INTE	Programmer in Translation of the instruction of the first acres ides 88210	5. LEASE DESIG		ERIAL NO.
	AU C. LAND MANAGEME	-19.1	LC-0294		
	OTICES AND REPORTS DOSABLE to drill or to deepen or plu CATION FOR PERMIT—" for such		6. IF INDIAN, A	LLOTTEE OR T	JMAK 3818.
OIL CAS OTHER	WIW	RECEIVED	7. UNIT AGREEM	IENT NAME	
NAME OF OPERATOR	/		8. FARM OR LEA	IMAN 284	
Hondo Oil & Gas Compa	ny /	MID 35 '00	H. E. W	est "A"	
ADDRESS OF OPERATOR		AU5 20 09	9. WELL NO.		
P. O. Box 2208, Roswel	11, NM 88202	ny Stafa requirements	8	· · · · · · · · · · · · · · · · · · ·	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface ARTESIA, OFFICE			Grayburg Jackson 11. SEC., T., E., M., OR BLK. AND		
1980' FNL & 660' FWL					
1900 PML & 000 FWL			BURVET	E ARMA	15
			Sec.3-T	17S-R31E	
. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR		
	3954' G	R	Eddy	NM	
Chack A	Appropriate Roy To India-1-	Nature of Notice, Report, or C	O44 D =4		
NOTICE OF INTE	.a.10a 10.	\$388US	UENT EMPORT OF:		_
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHOT-OFF	REPA	IRING WELL	X
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTE	RING CASING	
SHOOT OR ACIDIZE	ABANDON*	shooting on acidizing te-ent	_	DONMENT*	$\left \frac{1}{X} \right $
(Other)	CHANGE PLANS	(Other) CONTE	· 	letion on Wo	-/)
DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is directinent to this work.) •	ormed, give subsuringer po	cent details, and give pertinent dates, cations and mensured and true vertical	letion Report and	Log form.)	
DESCRIBE PROPUSED OR COMPLETED OF proposed work. If well is direct nent to this work.) *	ormed, give subsuringer po	Completion or Recomp	letion Report and	Log form.)	
DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) * 7/26/89 Dri thru 8/12/89 8/15/89 Tes	illed and cleaned we	psi and found leak between and retainer @ 736	ietion Report and in including estimated in depths for all managements.	Log form.)	
DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* 7/26/89 Dri thru 8/12/89 8/15/89 Tes	illed and cleaned we sted casing to 1000 1-773'. Set RBP @ 2	psi and found leak between and retainer @ 736	ietion Report and in including estimated in depths for all managements.	Log form.)	arting any ones perti-
DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* 7/26/89 Dri thru 8/12/89 8/15/89 Tes	illed and cleaned we sted casing to 1000 1-773'. Set RBP @ 2	psi and found leak between and retainer @ 736	ietion Report and in including estimated in depths for all managements.	Log form.)	RECEIVED
DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* 7/26/89 Drithru 8/12/89 8/15/89 Tes 741 Squ	illed and cleaned we sted casing to 1000 1-773'. Set RBP @ 2 ueezed with 75 sx. C	psi and found leak between and retainer @ 736	including estimat all depths for all n	Log form.) ed date of st narkers and z	RECEIVED
Thereby certify that the foregoing is SIGNED DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is directly nent to this work.)* 7/26/89 Drithru 8/12/89 8/15/89 Tes 741 Squ	illed and cleaned we sted casing to 1000 1-773'. Set RBP @ 2 ueezed with 75 sx. C	cations and give pertinent dates, cations and measured and true vertice. 11 out to TD of 3901'. psi and found leak betw 150' and retainer @ 736 lass "C" cement.	including estimat al depths for all n	Log form.) ed date of st narkers and z	RECEIVED

*See Instructions on Reverse Side