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Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Et __y, Minerals and Natural Resources Departme

Form C-104 RECEIVED See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

ISTRICT II O. Drawer DD, Artesia, NM 88210	P.O. Bo	x 2088		1011 6 -	. 100	X	
ISTRICT III	Santa Fe, New Mexico 87504-2088		JAN 10'90 \				
XXX Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB			O. C.	D.		
perator			Well Al	ARTESIA,	5- USUS	2	
Socorro Petrole	um Company			30-013			
P.O. Box 38, Lo	oco Hills, NM 82855						
ason(s) for Filing (Check proper box)		Other (Please explain)					
ew Well U	Change in Transporter of: Oil Dry Gas	Change in Ope	erator	Name			
hange in Operator	Casinghead Gas Condensate	Effective Jar	nuary 1	, 1990			
	corn Oil Company, P.O. Bo	ox 2879, Victoria,	TX 77	901			
•	AND LEACE						
DESCRIPTION OF WELL A	AND LEASE Well No. Pool Name, Includi	ng Formation	Kind of			se No.	
H.E. West	.E. West A 8 Grayburg Jackson QCISH -			ederal e s l'es	LC 02	9426A	
ocation	. 1980 Feet From The A	Orth Line and Lolo	•		West		
Unit Letter	Tea Four Inc Ca			t From The _	110-2	Line	
Section 5 Township	p 17S Range 311	E , NMPM,	Eddy			County	
L. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS					
lance of Authorized Transporter of Oil NONE WIW	or Condensate	Address (Give address to which	h approved	copy of this fo	rm is to be ser	น)	
lame of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which	h approved	copy of this fo	rm is to be ser	u)	
NONE							
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	7			
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	ling order number:					
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.	I		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
Perforations	lions			Depth Casing Shoe			
NO FORF		CEMENTING RECORD)		CACKS CEM	CAIT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		Past TO-3			
				2-9-90			
					che op		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	1		1	<u>J</u>	·	
_	recovery of total volume of load oil and mu				for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pun	rφ, gas lift, i	etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
				C. NOF			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas- MCF			
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC		OIL CON	ISFRV	ΔΤΙΩΝ	DIVISIO		
I hereby certify that the rules and reg Division have been complied with an			_			J. 1	
is true and complete to the best of my		Date Approve	d	EB - 9	1990		
	42.011	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IS

MIKE WILLIAMS

All sections of this form must be filled out for allowable on new and recompleted wells.

Manager Title

505/677-2360 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each recol in multiply completed wells