Form 3160-5 (June 1990)

UPTED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL COMMISSION
Drawer DL &
Artesia, NM 88210

clsi

FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029426-A Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation pe of Well WIW Gas Wei 8. Well Name and No. 2. Name of Operator **DEVON ENERGY OPERATING CORPORATION** H.E. WEST "A" # 8, 4, 7, 13* 9. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) **GRAYBURG-JACKSON SEE BELOW** 11. County or Parish, State EDDY COUNTY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans otice of Intent Recompletion **New Construction** Plugging Back Non-Routine Fracturing ubsequent Report Water Shut-Off Casing Repair Conversion to Injection **Altering Casing** Final Abandonment Notice Other Re-schedule Work Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Each of the wells on the attached list is to be utilized as an injection well in a 40-acre 5-spot waterflood pattern following the expansion of the Keel West Waterflood Project. To implement this prospect the existing surface facilities must be modified and expanded. The design work for the necessary upgrades are currently underway. As soon as the design work is complete and facility modifications commence operation will begin to return each of these wells to an active status. The surface facilities must be operational before any of these wells can be returned to an active status. It is anticipated that the required facilities will be completely operational in one year; therefore, it is requested that a one year extension be granted to allow the facilities to be constructed so the wells can be returned to an active status. *H. E. WEST "A" # 8, SWNW, SEC 3-T17S-R31E H. E. WEST "A" # 4, SWNE, SEC 4-T17S-R31E FTI H. E. WEST "A" # 7, NENE, SEC 4-T17S-R31E H. E. WEST "A" # 13, NENW, SEC 3-T17S-R31E 14. I hereby-certify that the foregoing is true and correct JO ANN HOOKS **ENGINEERING TECHNICIAN** Date October 19, 1994 Title Signed (This space for Federal or State office use) Olig. Signed by Shannon J. Shaw PETROLEUM ENGINEER Date 12/13/94 Approved by

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Conditions of approval, if any: