

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*CLSK*

**FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

MAY - 6 1997

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FSL & 660' FWL of Section 3-T17S-R31E**

5. Lease Designation and Serial No.  
**LC-029426A**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**NA**

8. Well Name and No.  
**H.E. West "A" #8**

9. API Well No.  
**30-015-05052**

10. Field and Pool, or Exploratory Area  
**Grayburg-Jackson Field**

11. County or Parish, State  
**Eddy County, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is to be permanently plugged and abandoned as follows:

1. Set cement retainer @ 2950', pump sufficient volume of cement to fill wellbore below retainer to TD. Cap retainer with 50' cement.
2. Perforate 5 1/2" casing @ 1800'(±50' below base of salt).
3. Set cement retainer @ 1750', pump sufficient volume of cement to circulate to surface in 5 1/2"- 8 5/8" annulus. Cap retainer with 50' cement.
4. Pump balanced plug 720'- 820'(±50' above and below surface casing shoe).
5. Pump cement plug 0'- 50'
6. Install dry hole marker and restore location.

**NOTE: 9.5ppg mud to be spotted between cement plugs. Cement to be Class "C" @ 14.8ppg.**

14. I hereby certify that the foregoing is true and correct

Signed *Charles H. Carleton* Title Sr. Engineering Tech. Date April 25, 1997

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date MAY 05 1997

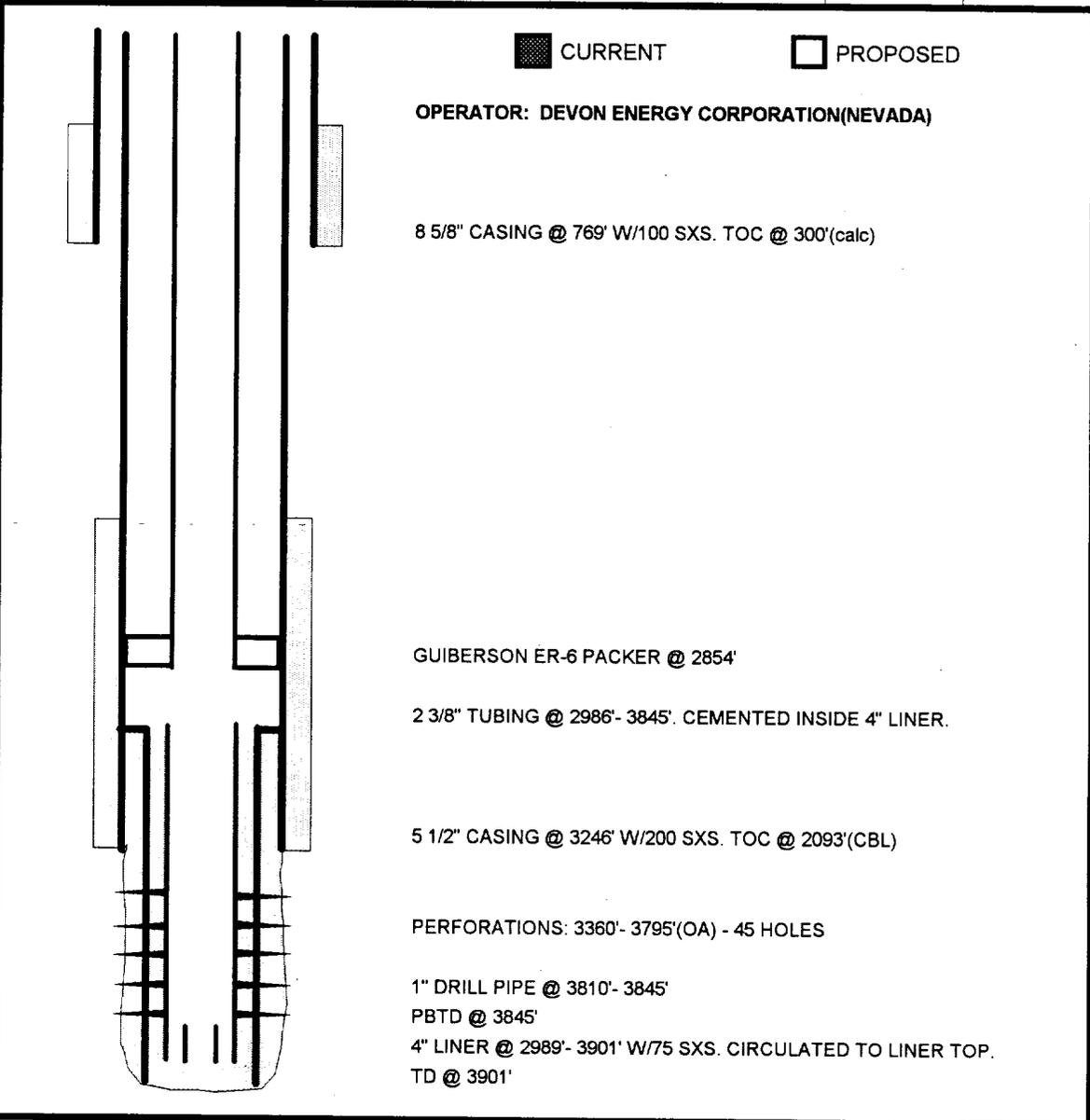
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: H.E. WEST "A" #8		FIELD: GRAYBURG-JACKSON	
LOCATION: 1980'FSL & 660'FWL, SEC 3-T17S-R31E		COUNTY: EDDY	STATE: NM
ELEVATION: GL=3954'; KB=UNK		SPUD DATE: 08/05/55	COMP DATE: 09/15/55
API#: 30-015-05052	PREPARED BY: C.H. CARLETON		DATE: 04/21/97

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 769'	8 5/8"	24#	J-55		10"
CASING:	0' - 3246'	5 1/2"	14#	J-55		7 7/8"
CASING:	2989' - 3901'	4"	11.34#	J-55		4 3/4"
TUBING:	0' - 2854'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.