

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1997 MAY 12 P 9 54

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980'FSL & 660'FWL of Section 3-T17S-R31E
N

BUREAU OF LAND MGMT
ROSWELL OFFICE

5. Lease Designation and Serial No.
LC 029426A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Unit Name and No.
H.E. West "A" #8

9. API Well No.
30-015-05052

10. Field and Pool, or Exploratory Area
Grayburg-Jackson Field

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* REVISED *

Well is to be permanently plugged and abandoned as follows:

1. Set cement retainer @ 2950', pump 100 sxs "C" below retainer and cap retainer with 50' cement.
2. Perforate 5 1/2" casing @ 1800' (±50' below base of salt). Set cement retainer @ 1700', pump 100 sxs "C" below retainer and cap retainer with 50' cement.
3. Perforate 5 1/2" casing @ 820' (±50' below surface casing shoe). Pump sufficient volume of cement to circulate to surface in 5 1/2"- 8 5/8" annulus, displace cement to 720' inside 5 1/2" casing.
4. Set cement plug 0'- 50' in 5 1/2" casing.
5. Install dry hole marker and restore location.

NOTE: 9.5ppg mud to be spotted between cement plugs. Cement to be Class "C" @ 14.8ppg.

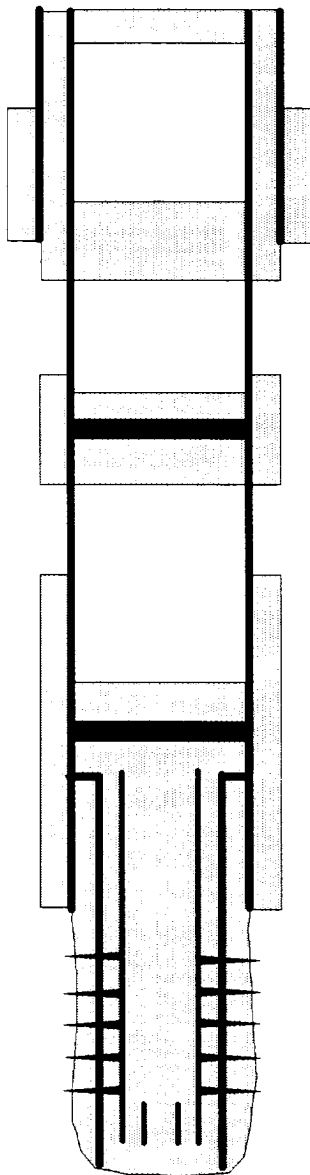
14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton Title Sr. Engineering Tech. Date May 8, 1997
(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C SWOBODA Title PETROLEUM ENGINEER Date MAY 14 1997
Conditions of approval, if any:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: H.E. WEST "A" #8			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FSL & 660'FWL, SEC 3-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3954'; KB=UNK			SPUD DATE: 08/05/55		COMP DATE: 09/15/55	
API#: 30-015-05052		PREPARED BY: C.H. CARLETON			DATE: 05/05/97	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 769'	8 5/8"	24#	J-55		10"
CASING:	0' - 3246'	5 1/2"	14#	J-55		7 7/8"
CASING:	2989' - 3901'	4"	11.34#	J-55		4 3/4"
TUBING:						
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

CEMENT PLUG: 0' - 50' W/5 SXS

CEMENT PLUG: 720' - 820' W/100 SXS

8 5/8" CASING @ 769' W/100 SXS. TOC @ 300'(calc)

PERFORATE 5 1/2" CASING @ 820'

CEMENT RETAINER @ 1700', PUMP 100 SXS BELOW & CAP W/5 SXS.

PERFORATE 5 1/2" CASING @ 1800'

CEMENT RETAINER @ 2950', PUMP 100 SXS BELOW & CAP W/5 SXS.

2 3/8" TUBING @ 2986' - 3845'. CEMENTED INSIDE 4" LINER.

5 1/2" CASING @ 3246' W/200 SXS. TOC @ 2093'(CBL)

PERFORATIONS: 3360' - 3795'(OA) - 45 HOLES

1" DRILL PIPE @ 3810' - 3845'

PBTD @ 3845'

4" LINER @ 2989' - 3901' W/75 SXS. CIRCULATED TO LINER TOP.

TD @ 3901'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.