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NEW MEXICO OIL CONSERVATION COMME REQUEST FOR ALLOWABLE AHD

Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAI	ASPORT OIL AND NATURAL G	AS RECEIVED
	TRANSPORTER OIL / GAS /			JUL 1 1969
1.	PRORATION OFFICE			
	Atlantic Richfie	Ald Company		O. C. C. ARTESIA, DEFICE
	P. O. Box 1920, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)	2060
	Recompletion	Oil X Dry Gas	Effective May 29	
	Change in Ownership	Casinghead Gas Condens	sate [Correct long	(duka
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease
	H. E. West A	10 Gray	ourg Jackson (Q. G. SA)	State, Federal or Fee Federal
	Unit Letter D ; 660 Feet From The North Line and 660 Feet From The Wast			
	Line of Section 3 Tow	mship 17.S Range	Bl=E , NMPM, F	ddy County
Œ.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approx	ed conv of this form is to be sent)
	Name of Authorized Transporter of OH Navajo Refining Comp		North Freeman Avenue, A	rtesia, New Mexico 88210
	Navajo Refining Comp	inghead Gas X) or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
	Skelly Oil Company	Unit Sec. Twp. Age.	P. O. Box 207, Loco Hill Is gas actually connected?	en
	If well produces oil or liquids, give location of tanks.	A 4 17-S 31-E	Yes	5-6-60
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	New Well Workever Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			•	i
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	able for this depth or be for full 24 hours) Olf. WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sizo
	Actual Prod. During Test	Oil·Bbis.	Water - Bbls.	Gas-MCF
	Return Ploa, Barring Test		, , , , , , , , , , , , , , , , , , , ,	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		Choke Size
	Testing Method (pitot, back pr.)	Tubing Fressure	Casing Pressure	
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. G. Gressoft	
	O		TITLEOIL AND GAS INSPECTOR	
	7 (1)		This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allowable on new and recompleted wells.	
	Superintendent			
	June 27,	ide) 1969	able on new and recompleted w	ells. It ill and VI for changes of owner,
		ate)	well name or number, or transpor	ter, or other such change of condition

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.