

30-015-05053

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR ARCO Oil & Gas Company D.
Division of Atlantic Richfield Company OFFICE

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FWL (Unit Ltr D)
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☒

5. LEASE

LC-029426(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H.E. West "A"

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Grayburg Jackson QGSA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3-17S-31E

12. COUNTY OR PARISH Eddy 13. STATE N M

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3975' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up on 1/21/81, installed BOP. POH w/1 jt tbg.
2. Ran bit & cleaned out csg to TOF @ 3177'.
3. RIH w/pkr, set pkr @ 3007', pressured tbg to 3000 psi, press dropped 200 psi in 15 mins. POH w/pkr.
4. RIH w/RBP & pkr, set BP @ 3016'. Press tested tbg/csg annulus to surf w/1000# for 30 mins, OK. POH w/ RBP & pkr.
5. Ran CBL, indicated TOC @ 2070', bridge @ 1190-1330'.
6. Set CIBP @ 3110', remove BOP.
7. Ran 3/4" tbg between 8-5/8"x5 1/2" csg annulus to 894'. Pmpd dye for cmt vol. Had dye back in 35 bbls. Pmpd 184 sx Cl H cmt 894' to surf. POH w/3/4" tbg.
8. RIH w/tbg to 3108', spot 12 sx cmt plug 3108-3006'. PUH to 850', spot 17 1/2 sx cmt 850-700'. PUH to 90', spot cmt 90' to 16' from surf. Install regulation dry hole marker, clean and level location. P&A eff: 2/3/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James W. Schmidt TITLE Dist. Drlg. Supt. DATE 2/06/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 9-4-86
CONDITIONS OF APPROVAL, IF ANY:

Post #10-2
9-19-86
P4A