

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

5. LEASE INFORMATION AND SERIAL NO.

LC-029426-A

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

OCT 11 11 49 AM '89

7. UNIT AGREEMENT NAME

CARLSBAD

AREA

8. FARM OR LEASE NAME

H. E. West "A"

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 3-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ REPAIR ☐ Other ☐

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

NA

16. DATE T.D. REACHED

7/22/89

17. DATE COMPL. (Ready to prod.)

8/8/89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3972' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3986'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3650-3986'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

3439-3570', 3601-3770', 3812-3973' Grayburg San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CET, CNL/FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	817'	12 1/2"	100 SX.	Post ID-2 10-22-89 Deepen
5 1/2"	14#	3500'	8"	100 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	3246'	3992'	75		2 3/8"	3898'	

31. PERFORATION RECORD (Interval, size and number)

3812-3973' 36 holes
3601-3770' 36 holes
3439-3570' 32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3812-3973'	3000 gal. 15% NEFE acid
3812-3973'	6000 gal. 20% CRA acid
3601-3770'	3000 gal. 15% NEFE acid
3601-3770'	25,000 gal. 30# x-linked gel +

33.* PRODUCTION 40,000# 20-40 sand CONT. on back

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
8/14/89		Pumping 20' x 2" x 1 1/2"					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
8/14/89	24		→	50	45	70		
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
		→				ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

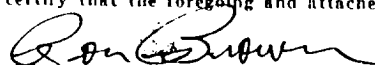
Sold

35. LIST OF ATTACHMENTS

Mike Rogers

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from CARLSBAD, NEW MEXICO

SIGNED 

TITLE Petroleum Engineer

DATE 10/5/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			32. 3439-3570' 3000 gal. 15% NEFE acid 3439-3570' 25,000 gal. x-linked gel + 40,000# 20-40 sand			