HOLTUGISTE CHO

June 27, 1969

(Irate)

NEW MEXICO OIL CONSERVATION COMM. ON REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND MISPORT OIL AND NATURA	L GAS RECEIVED
	TRANSPORTER GAS	 		JUL 1 1989
ı	PRORATION OFFICE			f. p.
Operator Atlantic Richfield Company				ARTESIA, OFFICE
	P. O. Box 1920, Hobbs, New Mexico 882h0			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil X Dry Go	Effective May	29, 1969
	Change in Ownershir	Casinghead Gas Conde	Fil / /	or of tanker
	If change of ownership give name and address of previous owner			<i>C</i>
I.	DESCRIPTION OF WELL AND Lease Name	Lease No. Well No.; Pool No.	ime, Including Formation	Kind of Lease
	H. E. West A 12 Grayburg Jackson (C. G. SA) State, Federal or Fee Federal Location			
	Unit Letter H ; 19	80 Feet From The North Lin	ne and 660 Feet Fr	om The <u>East</u>
	Line of Section 3 To	ownship 17-S Range	31E , NMPM,	Eddy County
Ι.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	NS Address (Give address to which ap	oproved copy of this form is to be sent)
	Navajo Refining Co	mpany Pipe Line Driv.	North Freeman Avenue	, Artesia, New Mexico 88210 proved copy of this form is to be sent)
	Skelly Oil Company	asinghead Gas [X] or Dry Gas	į ·	Hills, New Mexico 88255
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 5-6-50
	give location of tanks.	A 1 1 17-S:31-E with that from any other lease or pool,	Yes	7=0=00
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plag Back Same Resty, Diff, Resty,
	Designate Type of Complet			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MOF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VΙ.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19	
	above is title and complete to the best of all allowedge and sellen		OIL AND GA	SINSPECTOR
	J. 1	15		in compliance with RULE 1104.
	<u> </u>	Klipman	If this is a request for a	liowable for a newly drilled or deepened
	Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
		Tule)	All sections of this form	i must be tilted out completely for allow? I wells.

able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiply completed wells.