

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. E. West #8

9. WELL NO.

16

10. FIELD AND POOL OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

3-T17S-R31E

12. COUNTY OR PARISH

Elddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR Sinclair Oil & Gas Company	
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 feet from the South line and 660 feet from the West line of Sec 3-T17S-R31E, Elddy County., New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3928' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Refracturing, perf. treated w/oil X & Acid

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-9-65 Jet perforated Motax 3333-38-41', Square Lake 3394-98', Premier 3439-65-81-83-91-97-3501-08-14-17-20' w/32 - 3/8" crack jets. Spotted 225 gals. acetic acid from 3300-3530'.

11-10-65 Injected 100 bbl. lease crude into Grayburg perfs. 3394-3520' w/66 RCN Ball Sealers & 4 bbls. Min. Max. Press. 4500#, Min. Press. 2200#. Inst. SIP 2500#, 10 min. SIP 2400#, good ball action.

11-11-65 Injected 20 bbls. lease oil into formation thru perfs. 3333-41' Motax Max. Press. 2800#, Min. 2800# & 1.6 BPM. Swabbed 21 H2O in 2 hrs. & swabbed dry.

11-14-65 On potential test 24 hours ending 6:00 PM 11-14-65 pumped Grayburg perforations 3333-3578', 62 H2O Gvly 34.20 plus 39 BPM. GOR 220:1.

RECEIVED

NOV 20 1965

RECEIVED
NOV 23 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

11-19-65

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

Cristian, New Artesia, co: REC, Jr. co; file

NOV 23 1965
R. L. BELL
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.