			ž	•
	10. OF COMIES MICLINED	7	:	
	DISTRIBUTION	1	•	
	SANTA FE /		CONSERVATION COMMISSION	Form C-104
		. REQUEST	FOR ALLOWABLE -	Superseder Old Cal to de Cal
	FILE		AND	Effective types
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	YE REINED
	LAND OFFICE			
	OIL /	]		APR - 2 1979
	TRANSPORTER GAS /	1		AFR - 2 1979
	OPERATOR /	1		
_	<del></del>	4		O. C. C.
i.	PRORATION OFFICE			ARTESIA, BEPIN
	I . WOO OIL and of		•	
		lantic Richfield Company	,	
	Address		•	
	P. O. Box 1710	, Hobbs, New Mexico 8824	٠.	
	Reason(s) for filing (Check proper box,	)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	Change in Operate	
•	Change In Ownership		E CTICCCTAGE 4-T-1	9
	Civilda IV Ownersuit	Casinghead Gas Conde	nsate	· .
	If change of ownership give name		•	•
	and address of previous owner		•	
ı.	DESCRIPTION OF WELL AND	LEASE		•
-	Lease Name		zne, Including Formation	Kind of Lease
	H.E. West B	1 1		
	Location	16 GRAY	burg TACKSOR (SR-Q-G-SA)	Federal
		•		
	Unit Letter M: 66	O Foot From The South Lin	ne and 660 Feet From 7	ne west
	Line of Section 3 . Tow	vnship 175 Range	31E , NMPM, Ed	County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cil	Cr Condensate	Address (Give address to which approv	ed copy of this form is to be sent!
	1 <b></b> .			•
	Texas New Mexico P Name of Authorized Transporter of Cas	ipe I ive. com pary	P.O. Box 1510, Midland Address (Give address to which approv	1 × 19702
		<del></del>		
	CONTINENTAL Pipel	INC COMPANY	P.O. BOX 460 Hobbs.	N.M. 88240
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	is day actually connected. Mye	n.
	give location of tanks.	; F 10 175 31E	yes!	6-1-60
				· · · · · · · · · · · · · · · · · · ·
	If this production is commingled wit COMPLETION DATA	n that from any other lease or pool,	give commingling order number:	
•	COM ELITOR DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completio	n - (X)	l l	1 and page 1 period ties. 1 Ditt. Mes. A.
	Date Spudded	i	<del> </del>	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change	<u> </u>	•	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1		•
	Perforations		1	Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations		) CEMENTING RECORD	Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	
	Perforations  HOLE SIZE		D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
		TUBING, CASING, AND		
		TUBING, CASING, AND		
		TUBING, CASING, AND		
		TUBING, CASING, AND		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a)		SACKS CEMENT
•	HOLE SIZE  TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a)	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
•	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
•	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks No Change	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	DEPTH SET  Ifter recovery of total volume of load oil a spith or be for full 24 hours)  Producing Method (Flow, pump, gas lift	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
•	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
•	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  No Change  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	DEPTH SET  Infter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size
	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks No Change	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	DEPTH SET  Ifter recovery of total volume of load oil a spith or be for full 24 hours)  Producing Method (Flow, pump, gas lift	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  No Change  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	DEPTH SET  Infter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size
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	HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL,  Date First New Oil Run To Tanks  No Change Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF
	HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL,  Date First New Oil Run To Tanks  No Change Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Ott-Ebis.	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL.  Date First New Cil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF
	HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Cil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL.  Date First New Cil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Cil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	DEPTH SET  Infter recovery of total volume of load oil of each or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSERVA	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION
	HOLE SIZE  TEST DATA AND REQUEST FOOM, WELL.  Date First New Oil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANO	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test	DEPTH SET  Infter recovery of total volume of load oil of each or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSERVA	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- c, etc.)  Choke Size  Gravity of Condensate  Choke Size
	HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Cil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  egulations of the Oil Conservation given	DEPTH SET  Ifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSERVA	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION
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	HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL,  Date First New Cil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  egulations of the Oil Conservation given	DEPTH SET  Inter recovery of total volume of load oil of each or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  SUPERVISOR,  TITLE  This four is to be filed in c	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  7 1979  19  LESSEE  DISTRICT II
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District Prod & Drlg Supt.

(Title)

Into lour is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or desputed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II. III, and VI only for changes of owner,