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propriate District Office DISTRICTA P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

y, Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION



P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OCT 18 '89 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. ARTESIA, OFFIC 30-015-05056 Harcorn Oil Co. Address P. O. Box 2879, Victoria, Texas 79702 Reason(s) for Filing (Check proper bax) Other (Please explain) New Well Change in Transporter of: Change of Operator Name Dry Gas Recompletion Effective October 1, 1989 Change in Operator \mathbf{x} Casinghead Gas Condensate If change of operator give name and address of previous operator Hondo Oil & Gas Company, P. O. Box 2208, Roswell, New Mexico 88202 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. H. E. West "B" 16 Grayburg Jackson/7 RV QGSA Spale Federal or Fee .0029426В Unit I etter 4 : 600 Feet From The South Line and 660 __ Feet From The <u>West</u> 3 Township <u> 17S</u> Range 31E 111. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS thanse of Authorized Transporter of Oil XX Address (Give address to which approved copy of this form is to be sent) or Condensate Texas-New Mexico Pipeline Company P. O. Box 2528, Hobbs, New Mexico 88240
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Continental Oil Company P. O. Box 460, Hobbs, New Mexico 88240 If well produces oil or liquids, Unit Is gas actually connected? When? give location of tanks. 10 17S 31E 6-1-60 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Date Spandled Date Compl. Ready to Prod Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT Post ID-3 10-27-89 V. TEST DATA AND REQUEST FOR ALLOWABLE (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved OCT 2 7 1989

Title __

677 2360 Telephone No.