Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico En __/, Minerals and Natural Resources Departme.

RECEIVER vised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 10 '90

DISTRICTION		
1000 Rio Brazo€	Rd., Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D.

I.	7	O TRA	NSPO	ORT OIL	AND NATURAL GA		ДЕС			
perator					Well Alt Na 30-015- 05			1505h		
Socorro Petroleum Co	mpany						0-015- 0			
Address P.O. Box 38, Loco Hi	lls, N	4 8825	55						ļ	
Reason(s) for Filing (Check proper box)		, .			Other (Please explain	n)		.,		
New Well		Change in								
Recompletion Oil Dry Gas Change in Operator Name Change in Operator XX Casinghead Gas Condensate Effective January 1, 1990										
Clarify in openio.										
t change of operator give name Harcorn Oil Company, P.O. Box 2879, Victoria, TX 77901 Harcorn Oil Company, P.O. Box 2879, Victoria, TX 77901										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name Well No. Pool Name, Includin				ng Formation Ckson/7 RV QGSA	Lease Tederal or Fee					
Unit Letter M: Laled Feet From The South Line and Laled Feet From The West Line										
Section 3 Township 17S Range 31E					p.1			County		
III DESIGNATION OF TRANSPORTED OF OUTAND MATURAL CAS										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give achtress to which approved copy of this form is to be sent)										
Texas-New Mexico Pip		Compan	У		P.O. Box 2528	, Hobbs	, NM 88	3240	·	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Continental Oil Company				Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240						
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 10	Twp. 17S	Rge. 31E	Is gas actually connected?	When	7 6-1-60			
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA		lonnin	 ı		()	, 				
Designate Type of Completion -	(X)	Oil Well	' ; '	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	il. Ready to	Prod.		Total Depth		P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Dep	Tubing Depth			
Perforations			Depth Casing			a Chua	- Chus			
							Depui Casii	ig Shoe		
	Г	UBING.	CASI	NG AND	CEMENTING RECOR	D	<u>-!</u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			ŞACKS CEMENT		
					Part ID-3					
					2-9-90					
							-	chy	p	
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	,			J		<u>/</u>	
OIL WELL (Test must be after r				•	be equal to or exceed top allo	walde for thi	s depth or be	for full 24 how	urs.)	
Date First New Oil Run To Tank	Date of Te	st			Producing Method (Flow, pu	mφ, gas lifl,	etc.)			
Length of Test					Casing Pressure	Choka Siza	Choke Size			
Lengui or rea	Tubing Pressure		Casing Pressure		Choke Size					
Actual Prod. During Test	Oil - Bbls.		Water - Bbis		Gas- MCF					
	<u> </u>]		<u> </u>			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCI		Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)		Choke Size					
resum vieurou (puor, oack pr.)	Tubing Pressure (Sliut-in)				Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	_			NCE		JOE DV	ATION!	חווייייי		
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date ApprovedFES = 3 4340							
15 06 10				Date Approve	ea	<u> </u>	: Ç ≠Ş MV	····		
Wenn Bould			D.			3.V				
Signifiere (Manager Manager			By ORIGINAL SIGNED BY							
Printed Name Title			MIKE WILMAMS Title SUPERVISOR, DISTRICT IF							
1/2/90 505/677-2360 Title SOFERVISON, BISTANOT A										
Date		Tel	lephone	Nu.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.