

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1 OIL  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 660' FWL, Sec. 3-T17S-R31E

5. Lease Designation and Serial No.  
LC 029426-B

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
WEST "B" #16

9. API Well No.  
30-015-05056

10. Field and Pool, or Exploratory Area  
GRAYBURG-JACKSON

11. County or Parish, State  
EDDY CO., NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

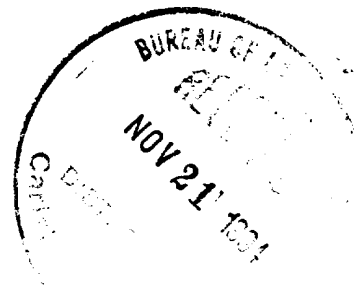
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is currently producing from perforations 3370' to 3961' overall. Devon Energy Operating Corporation plans to perforate the interval 3194' to 3978', acidize w 15% NEFE acid and convert to water injection.

See attached state application for authority to inject.

DEC 14 '94



14. I hereby certify that the foregoing is true and correct

Signed Randy Jackson Title RANDY JACKSON Date 11/16/94  
(This space for Federal or State office use) PETROLEUM ENGINEER

Approved by Original Signed by Adam Selamneh Title Petroleum Engineer Date 12/13/94

Conditions of approval, if any: **Subject to  
Like Approval  
By State**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☒ Pressure Maintenance ☐ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: Devon Energy Operating Corporation

Address: 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260

Contact party: Randy Jackson Phone: (405) 552-4560

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☒ yes ☐ no  
If yes, give the Division order number authorizing the project R-2268

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. Refer to Attachment V

\* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. Refer to Attachment VI

VII. Attach data on the proposed operation, including: Refer to Attachment VII

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. Refer to Attachment VIII

IX. Describe the proposed stimulation program, if any. It is anticipated the injection interval 3193'-3978' will be acidized w/15% NEFE acid prior to first injection.

\* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.) Copies of current logs are on file.

\* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. There are no known producing fresh water wells within one mile of the proposed injection well.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. Refer to Attachment XII

\* XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Refer to Attachment XIV.  
Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Randy Jackson

Title: District Engineer

Signature: Randy Jackson

Date: 11/18/94

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

### ATTACHMENT III (tabular)

#### WELL DATA

- A. (1) H. E. West "B" #16  
660' FSL & 660' FWL  
Section 3-T17S-R31E  
Eddy County, NM
- (2) Casing Data: Also see Attachment III (schematic).  
Surface: 10 3/4" set @ 765' cem'd w/100 sx in a 12 1/2" hole. Est TOC 520'.  
Production: 5 1/2" set @ 3673' cmt'd w/100 sx. TOC @ 2653' by temp svy.  
Liners: 4" set from 3264'-3980', cmt'd w/75 sx..
- (3) Injection Tubing: 2 3/8", 4.7#, J-55, 8rd EUE plastic coated set at 3143'.
- (4) Packer: Baker tension (or equivalent) set @ 3143' in tension.
- B. (1) Injection Formation: The injection formation will be the Grayburg San Andres.
- (2) Injection Interval: The injection interval is to be from perforations @ 3193'-3978'.
- (3) Original Purpose of Well: The well was originally drilled, completed and tested in the Grayburg San Andres as a producer from perforations 3370'-3578' overall. The well has been deepened to 3978'. A 4" liner run and cmt'd w/75 sx. Additional perfs were added from 3546'-3961'.
- (4) Added Perforated Intervals: After relogging, perforations between 3143' & 3673' will be selected.
- (5) Higher/Lower Oil Zones: The top of the Seven Rivers is at +/- 2166' and there is no known lower oil zone.

Schematic: See Attachment III (schematic).

**devon**

OPERATING CORPORATION  
20 North Broadway, Suite 1800  
Oklahoma City, Oklahoma 73102-6260  
Telephone: (405) 224-3411  
FAX: (405) 224-4840

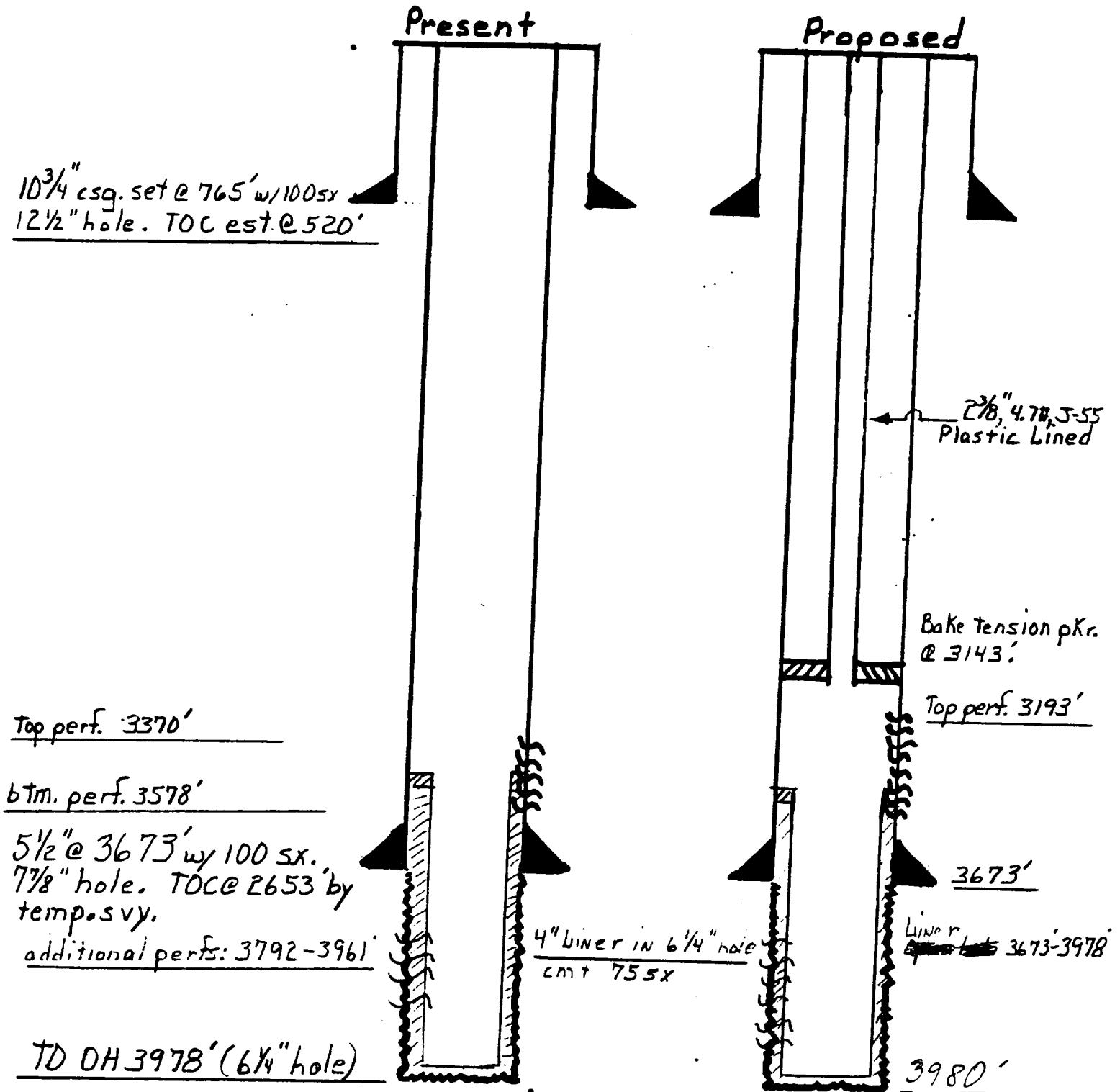
# WELLBORE SCHEMATIC

WELL: H.E. West "B" No. 16

LOCATION: 660' FSL & 660' FWL

3-175-31E

Eddy Co., N.M.



**WELLBORE SCHEMATIC**

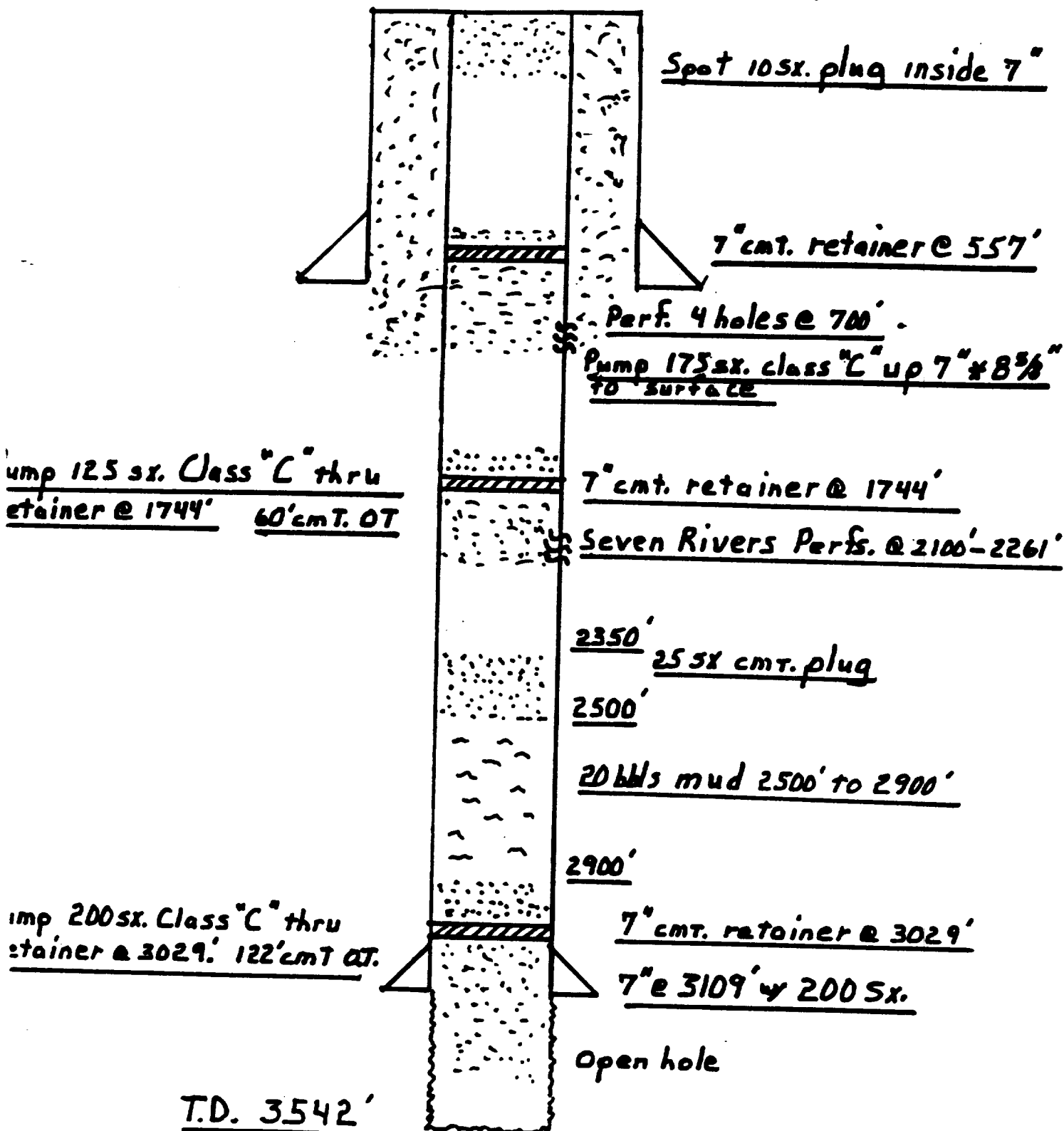
WELL: H.E. West "B" No. 8

LOCATION: 660'FWL & 660'FWL

9-17S-31E

Eddy Co., N.M.

P. & A. 6-7-76



## A hand-drawn diagram of a vertical structure, possibly a ladder or a tower. It consists of a central vertical shaft with several horizontal rungs or sections. Some sections are filled with a stippled pattern, while others are empty. There are two 'X' shaped cross-braces on the shaft. On the right side, there are three rectangular cutouts. The structure is flanked by two vertical lines, each with a small triangle at the top and bottom, suggesting supports or walls.

Set retainer @ 750' w/100 sxs omt on top  
8 5/8", 241, set @ 797', omt w/100 sxs  
Perf 2 shots @ 800'  
TOC @ 1070'  
Set retainer @ 1155'

Set retainer @ 1627' w/100 sxs cmt on top

TOC @ 2670'  
Set CIBP @ 2978'

Perf @ 3374'-3384'

Perf @ 3413'-3421'

Perf @ 3429'-3435'

CIBP @ 3451.

5", 11.51, set 23456', amt w/100 sxs

TD 3557

## **ATTACHMENT VII**

### **PROPOSED OPERATION**

1.      **Average daily injection rate - 500 BWPD.  
Maximum daily injection rate - 600 BWPD.**
2.      **Type of system - closed.**
3.      **Average injection pressure - 1900 psi.  
Maximum injection pressure - 2500 psi.**
4.      **Source of injection water - Produced water from the Keel West plus make up  
water from Keel West fresh water system.**
5.      **N. A.**

## **ATTACHMENT VIII**

### **GEOLOGY AND LITHOLOGY**

The proposed injection zone is in the Greyburg San Andres from 3193' to 3978'. The Greyburg formation consists primarily of quartz sand with cementation. The San Andres formation consists primarily of dolomite with intermingled stringers of quartz sand with dolomite cementation.

Surface formation is cretaceous and has no known source of drinking water. Also, there are no known sources of drinking water overlying or underlying the proposed injection zone.

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## **ATTACHMENT XIV**

### **PROOF OF NOTICE**

Devon Energy Operating Corporation (applicant) is the operator of all wells within the area of review. The Bureau of Land Management is the surface owner. They have been notified by BLM Sundry Notice.

### **PROOF OF PUBLICATION**

Proof of publication from the Carlsbad Current-Argus is enclosed.

# Affidavit of Publication

Nº 16142

State of New Mexico,  
County of Eddy, ss.

Amy McKay  
being first duly sworn, on oath says:

That she is Business Manager  
of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

November 15, 1994  
\_\_\_\_\_, 19\_\_\_\_  
\_\_\_\_\_, 19\_\_\_\_  
\_\_\_\_\_, 19\_\_\_\_  
\_\_\_\_\_, 19\_\_\_\_  
\_\_\_\_\_, 19\_\_\_\_

That the cost of publication is \$ 25.70,  
and that payment thereof has been made and will  
be assessed as court costs.

Amy McKay

Subscribed and sworn to before me this

16th day of November, 1994  
Anna Crump

My commission expires 8/01/98  
Notary Public

November 15, 1994

## Legal Advertisement

Notice is hereby given that Devon Energy Operating Corporation is applying to the New Mexico Oil Conservation Division to convert the following well to an injection well for secondary recovery purposes:

H.E. West "B" #16  
660' FSL & 660' FWL  
Section 3-T17S-R31E  
Eddy County, NM

The intended purpose of this well is to inject produced waters into the Grayburg-San Andres formations to enhance oil production through secondary recovery. Maximum injection rates of 600 bwpd and a maximum pressure of 2500 psig are expected.

Interested parties must file objections or requests for hearing within 15 days to the following commission:

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87501

Randy Jackson  
District Engineer  
Devon Energy Operating Corporation  
20 North Broadway, Suite 1500  
Oklahoma City, OK  
(405) 552-4560

ATTACHMENT VI

WELL NAME	LOCATION	SPUD DATE	COMPLETION DATE	TYPE OF WELL	DEPTH/PBTD	COMPLETION RECORD
H. E. West "A" #9	1980' FSL & 660' FEL Sec. 4-17S-31E	10/19/55	12/1/55	Injection (Oil well converted)	TD 3856' PBTD 3816'	8 5/8" @ 719' w/100 sx. 7" @ 3198' w/200 sx. TOC @ 1684' (CBL) 4 1/2" liner from 2968'-3856', cmt'd w/175 sx. Completed as an oil producer from 3196'-3650' open hole. Frac'd 3276'-81' w/1500 gals oil + 2000# sand. Frac'd 3383'-90' w/ 3000 gals oil + 4000# sand. Deepened to 3856' & 4 1/2" line ran to 3856' & cmt'd w/175 sx. Well was perf'd 3360'-75' and converted to injection.
H. E. West "A" #22	1345' FSL & 35' FEL Sec. 4-17S-31E	2/3/93	3/31/93	Producing Oil	TD 5022' PBTD 3560'	13 3/8" @ 604' w/350 sx cmt. 8 5/8" @ 1815' w/750 sx cmt. 5 1/2" @ 5022' w/1222 sx cmt. Completed in Grayburg San Andres through perfs 3278'- 3522'.
H. E. West "B" #50	50' FSL & 1400' FWL Sec. 3-17S-31E	3/4/93	7/21/93	Producing Oil	TD 4356' PBTD 4285'	13 3/8" @ 576' w/1250 sx. Circ. to surface. 5 1/2" @ 4356' w/1900 sx. Circ. to surface. Completed in the Grayburg San Andres as a producer thru perfs 3300'-4052' (286 holes).
H. E. West "B" #51	1337' FNL & 1363' FWL Sec. 10-17S-31E	3/16/93	9/1/93	Producing Oil	TD 4372' PBTD 4321'	8 5/8" @ 575' w/250 sx. Circ. to surface. 5 1/2" @ 4372' w/1300 sx. Circ. to surface. Completed in the Grayburg San Andres as a producer thru perfs 3308'-3898- overall (118 holes).
H. E. West "B" #52	1250' & 100' FWL Sec. 10-17S-31E	3/21/93	5/17/93	Producing Oil	TD 4335' PBTD 4284'	8 5/8" @ 626' w/500 sx. Circ. to surface. 5 1/2" @ 4335' w/1200 sx. Circ. to surface. Completed in the Grayburg San andres as a producer thru perfs 4080'-4198' overall (145 holes).
H. E. West "B" #54	75' FNL & 1370' FEL Sec. 9-17S-31E	3/10/93	5/11/93	Producing Oil	TD 4310' PBTD 4256'	8 5/8" @ 618' w/300 sx cmt. Circ. to surface 5 1/2" @ 4310' w/1850 sx cmt. Circ. to surface. Completed as a Grayburg San Andres producer thru perfs 4031'-4132' (63 holes). Additional perfs: 3230'-3520', 3766'-3871', and 4048'-4250'. Acidized w/3000 gals 15% NEFE. Acid frac'd w/15,000 gals gelled Super X emulsified acid.

ATTACHMENT VI

H. E. West "B" #55	1972' FSL & 2078' FWL Sec. 3-17S-31E	2/21/93	5/6/93	Injection	TD 4300' PBTD 4265'	13 3/8" @ 575' w/300 sx. Circ cmt. 8 5/8" @ 1768' w/850 sx. Circ. cmt. 5 1/2" @ 4266' w/1000 sx. Circ. cmt. Completed as an oil producer thru perfs 4142'-4206' (92 holes) from the Grayburg San Andres. Well converted to injection thru Grayburg San Andres perfs 3314'-4206'.
H. E. West "B" #49	1305' FSL & 1305' FWL Sec. 3-17S-31E	4/5/93	8/29/93	Producing Oil	TD 4350' PBTD 4276'	8 5/8" @ 618' w/300 sx. Circ. 5 1/2" @ 4350' w/1300 sx. Circ. Completed as a producer from the Grayburg San Andres thru perfs 3314'-3532' (50 holes). Additional perfs 3360'-3532' (280 holes).
H. E. West "B" #44	720' FSL & 1980' FWL Sec. 3-17S-31E	2/9/93	3/21/93	Producing Oil.	TD 4400' PBTD 3925'	8 5/8" @ 580' w/450 sx. 5 1/2" @ 4400' w/100 sx. Completed as an oil producer thru perfs 3294'-3844' in Grayburg San Andres.
H. E. West "B" #40	560' FNL & 660' FWL Sec. 10-17S-31E	12/22/88	2/2/89	Producing Oil	TD 4021' PBTD 3956'	8 5/8" @ 603' w/350 sx. Circ to surface. 5 1/2" @ 4021' w/1250 sx. Circ to surface. Completed in the Grayburg San Andres as a producer from perfs 3345'-3941' (170 holes). Acidized w/11,000 gals acid. Frac'd w/36,000 glas x-linked gelled water & 76,000# 20/40 sand.
H. E. West "B" #33	1980' FSL & 660' FWL Sec. 3-17S-31E	3/2/88	8/20/88	Producing Oil	TD 4057' PBTD 4011'	8 5/8" @ 625' w/300 sx cmt, circ to surface. 5 1/2" @ 4057' w/1300 sx cmt. TOC 2262' (CBL). Completed as producer in Grayburg San Andres through perf 3367'-3994'.
H. E. West "B" #23	1980' FSL & 1980' FWL Sec. 3-17S-31E	8/59	9/59	P&A	TD 3557' P&A 4/82	8 5/8" @ 797' w/100 sx. 5" @ 3456' w/100 sx. Completed as a Grayburg San Andres producer thru perfs 3413'-3421' & 3429'-3435'. Deepened to 3557' and perf'd 3374'-3384' & open hole 3456'-3557'. Converted to injection. P&A 4/82 (see attached schematic).
H. E. West "B" #28	660' FNL & 660 FEL Sec. 9-17S-31E		12/63	Injection	TD 3850' PBTD 3850'	8 5/8" @ 550' w/240 sx. 5 1/2" @ 3850' w/300 sx. TOC @ 1600' (calc). Completed in the Grayburg San Andres as an injector thru perfs 3289'-3849'. Added new perfs from 3270'-3823'.

00 sx. 00 sx. Completed as water injection well thru open hole 3725'-3996'.
00 sx. 00 sx. 3'-3953' w/65 sx. (39 shoes). Acidized w/13,000 gals acid. x-linked gel & 9200# 20/40 sand.
50 sx. Circ. to surface. 600 sx cmt. Circ. to surface. producer in the Grayburg San Andres 80' (48 holes).
00 sx. 00 sx. Grayburg San Andres as a producer from Frac'd w/20,000 gals oil & 20,000# sand. in 6/1/65 thru perfs 3296'-3624'. open 930' open hole.
0 sx. 0 sx. open hole as an oil producer. Deepened 3632' to 3950'. Ran 5" liner from 3255' w/170 sx. Perf'd 3317'-3900' (89 holes). 90 gals acid. Well converted to injection.
0 sx. 0 sx. open hole as Grayburg San Andres hole problems well PB to 2446' and
w/125 sx below and 6 sx. on top. Perf'd 7" retractor and set @ 557'. Circ 8 5/8" sx and circ'd cmt to surface. Spotted 10 d DHM. P&A 6/7/76.