Sinclair Oil Corporation Merged into Atlantic Richfield Company effective March 4, 1969

NITED STATES SUBMIT IN OCTOBER (Other Instru **NITED STATES**

LICATE.

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND BERIAL NO.

G	EOLOGICA	L SURVET			1 MM
					
JODY NOTE	CEC AND	DEDODIC	ON	WELL C	• •

SUNDRY NOTICES AND REPORTS ON

029426 - B IF INDIAN, ALLOTTER OR TRIBE NAME

(Do not	use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	back to a different reservoir.	
1.		REGEIVED	7. UNIT AGREEMENT NAME
WELL X	WELL OTHER	1068 \	
2. NAME OF OPE	ENTRICIALD OIL CODDONATION	8. FARM OR LEASE NAME	
SINCLA	ER OIL & GAS COMPANY	MAY 1-3 1968	H. E. West "B"
3. ADDRESS OF		O. G. G.	9. WELL NO.
P. O. F	Box 1920, Hobbs, New Mexico 88246	ARTEBIA, OFFICE	18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			Grayburg Jackson
660' fr	the South line and 1980' fr the E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			3-T17S-R31E
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE New Mexico
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:
TEST WATE	R SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE T	REAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
'SHOOT OR A	CIDIZE ABANDON*	BHOOTING OR ACIDIZING X	ABANDONMENT [®]
REPAIR WEL	CHANGE PLANS	(Other)	wall walled a sample to a Wall
(Other)			s of multiple completion on Well eletion Report and Log form.)
17: DESCRIBE PRO proposed nent to the		cations and measured and true vertic	al depths for all markers and sones perti-
3-13-68			
	holes. Acidized perfs. 3523-356	60' w/500 gals. mud ac	id Max. Press. 5500#,
	Min. 2400# @ 2 BPM. ISIP 2100#,	, 5 mins. SIP 1350#.	Swabbed 23 BLW in 2 hrs.
	7 swabbed down to 3500'.		
3-14-68		0' w/10,000 gals. gell	ed fresh water and 10,000#
	sand and 300# Poly Phosphate cry		
	ISIP 2600#, 10 mins. SIP 2400#.		
	w/20,000 gals. gelled fresh water	er and 20,000# sand &	300# Poly Phosphate cyysta
	preceded by 800# rock salt. Max.	. P. 5000#, Min. 4600#	@ 21.7 BPM. ISIP 2700#,

10 mins. 2400#. Pumping for tests. On 24 hrs. test pumped Grayburg perfs. 3393-3560' O BO and 140 BFW, no gas. Well shut in, hold for furture development. Workover unsuccessful,

RECEIVED MAY 101968 U. S. GEOLOGICAL STAYER ARTESIA, MEW MEXICO

	P	
18. I hereby certify that the foregoing is true and correct SIGNED TITLE	Superintendent	5-8-68
(This space for Federal or State office use)	•	(E)

CONDITIONS OF APPROVAL, IF ANY:

USGS, Artesia Orig&4cc: cc: Regional Office

cc: file

APPROVED BY

5-7-68

*See Instructions on Reverse Side