

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NH OIL CONS. COM. 15
Drawer DD

Artesia, NM 88210
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

5. FIELD DESIGNATION AND SERIAL NO.

LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

OCT 11 11 49 AM '89

7. UNIT AGREEMENT NAME

CARLSBAD

AREA

H. E. West "B"

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO.

DATE ISSUED

5/15/89

15. DATE SHUDDER

NA

16. DATE T.D. REACHED

7/6/89

17. DATE COMPL. (Ready to prod.)

7/18/89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3948' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3996'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3725-3996'

24. INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

Injection

3386-3705', OH 3725-3996' Grayburg San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, CBL/VDL, CET

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	797'	12 1/2"	100 SX.	Part FD-2 10-27-89 comp & GR
5 1/2"	17#	3725'		100 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" fiberglass	3310'	3310'

31. PERFORATION RECORD (Interval, size and number)

3386-3705' 52 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
OH 3725-3996'	8000 gal. Super X Emulsion
3386-3705'	6000 gal. 15% NEFE acid
3386-3705'	4000 gal. 15% NEFE acid
3386-3705'	40,000 gal. x-linked gel +

33.* PRODUCTION 69,420# 20-40 sand

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NA		NA					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NA			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

35. LIST OF ATTACHMENTS

TEST WITNESSED

SJS

CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Don Brown

TITLE Petroleum Engineer

DATE 10/6/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

