

~~SECRET~~ 00-015-05058

4-21-61

GAL

2750-3450

U.S. AIR FORCE

Serial 2970



c/SF

UNITED STATES ~~Artesia, NM~~ 88210  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

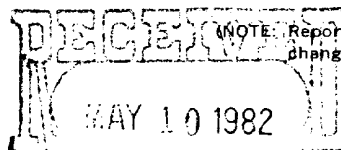
1. oil ☐ well gas ☐ well other ☐ P&A
2. NAME OF OPERATOR ARGO Oil & Gas Company  
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR  
P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 1980' FWL  
AT TOP PROD. INTERVAL: as above  
AT TOTAL DEPTH: as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU 4/23/82, installed ROP, POH w/injection assy. Pushed junk 1600' to 2978'; circ csg w/brine gel wtr. Spot 25 sx Cl C cmt cont'g 2% CaCl<sub>2</sub> 2978-2678'. Set pkr @ 1627', established injection @ 2 BPM. POH w/pkr. Set cmt retr @ 1627'. Squeezed thru retr w/200 sx Cl C cmt cont'g 2% CaCl<sub>2</sub>, final squeeze press 2000#. Spot 100' cmt on top of retr. RIH w/pkr & tbg, set pkr in 5" csg @ 1150', established circ between 8-5/8" x 5" csg. POH w/pkr & tbg. Set cmt retr @ 1155'. Pmpd 1000 sx Cl C cmt, had circ to surface, no cmt circ to surface. Spot 10' cmt on top of retr. Ran temp survey, indicated TOC @ 1070' FS. Perf'd 2 JS @ 800'. Set cmt retr @ 750'. Pmpd 260 sx Cl C cmt, circ 25 sx cmt to surf. Closed bradenhead & squeezed 100 sx cmt into formation w/1000#. Dumped 150' cmt on top of retr. Spot 150' cmt surface plug. Cut off wellhead below GL, installed regulation dry hole marker. Cleaned & levelled location. P&A eff 4/27/82. Final Report. (Plugging operations witnessed by Mr. Bird Jones w/Minerals Management Service, Artesia, New Mexico.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Dist. Drlg. Supt. DATE 5/4/82

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

NOV 30 1982  
FOR  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side

5. LEASE  
LC-029426 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME DEC 2 1982  
H, E, West "B"
9. WELL NO. O.C.D.  
23
10. FIELD OR WILDCAT NAME  
Grayburg Jackson OCSA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
3-17S-31E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3948' GL

1000 1000000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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☐  
☐  
☐  
☒ OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

5. LEASE  
I.C.-029426 (b)
6. IF INDIAN, ALLOTTEE, OR TRIBAL, GIVE NAME  
**RECEIVED**
7. UNIT AGREEMENT NAME  
**MAY 17 1982**
8. FARM OR LEASE NAME  
H. E. WEST, SR. D.
9. WELL NO.  
23
10. FIELD OR WILDCAT NAME  
Grayburg Jackson, SR. OGSA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
3-17S-31E
12. COUNTY OR PARISH 13. STATE  
Eddy New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3948' GL

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SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 5/4/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Posted ID-2  
P&A  
5-21-82