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propriate District Office
STRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico En. J. Minerals and Natural Resources Department Form C-104
RECEIVED Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

D. Drawer DD, Artesia, NM 88210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088						JAN 10 90			
STRICT III XV Rio Brazos Rd., Aztec, NM 87410	DEO! 150						ΔΤΙΔΝ	Q. C.	D.		
• •	HEQUES	TOANS	DUD1 YLLU	LUII MAABI	LE AND NAT	UTHORIZ URAL GA	anon S	ARTESIA, C			
TO TRANSPORT OIL A						Well Al			i Na.		
Socorro Petroleum Company /								30-015- 05060			
P.O. Box 38, Lo	co Hills,	, NM 8	8255								
eason(s) for Filing (Check proper box)					Othe	r (Please explai	n)	-			
ew Well		inge in Tran	-	ار: ار:	Chang	e in Ope	rator Na	ıme			
bange in Operator	Oil Casinghead Ga		Gas idensate		Effec	tive Jan	uary 1,	1990			
change of operator give name	corn 0il			O. Bo	ox 2879.	Victoria	a, TX 7	7901			
address of previous operator			1.1				<u></u>				
ease Name H.E. West "B"	Well No. Pool Name, Includi					ng Formation Kind of State IF			Lease No. Lease No. LC029426B		
ocation T	1980						0	- i - i - i - i - i - i - i - i - i - i	Sort		
Unit Letter	- :	Fee	a From T		Line	ble	Fee	t From The _		Lin	
Section 3 Township	17S	Ra	nge	31E	, NN	APM,		Edd	<u>Y</u>	County	
II. DESIGNATION OF TRAN				IATU						<u>.</u>	
Name of Authorized Transporter of Oil NONE WIW	or or	Condensate		ן נ	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be ser	น)	
Name of Authorized Transporter of Casin	ghead Gas [or	Dry Gas		Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nt)	
NONE If well produces oil or liquids, live location of tanks	Unit Se	c. Tv	vp. [Rge.	ls gas actuali	y connected?	When	7			
this production is commingled with that	from any other	lease or poo	l, give co	xiviing!	ng order num	ber:					
V. COMPLETION DATA							,				
Designate Type of Completion	- (X)	Dil Well	Gas	Well	New Well	Workover 	Deepen (Plug Back 	Same Res'v	Diff Res's	
Date Spudded	Date Compl.	Ready to Pri	od.		Total Depth			P.B.T.D.	4		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
	าา	DINC C	A CINIC	AND	CEMENT	NG RECOR	20			·•	
HOLE SIZE		NG & TUBI			CENTERTI	DEPTH SET			SACKS CEM	ENT	
NOLE SIZE	-	10 4 100	1100121					Pa	et ID		
								2-9-90			
									ch op		
					<u> </u>						
V. TEST DATA AND REQUE	ST FOR AL	LOWAI	BLE			4. 0		to double as he	C C.II 24 bas		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	l volume of	load oil i	and must		lethod (Flow, p			jor juli 24 hol	<i>03.j</i>	
DWC 118 LICA OH VOR 10 1908	Date of Text						T. 9 1711				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					<u> </u>		······································				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCI			Gravity of Condensate			
l'esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
			· · · · · · · · · · · · · · · · · · ·								
VI. OPERATOR CERTIFI				CE]]	OIL CO	NSERV	/ΔΤΙΩΝ	DIVISI	ON	
I hereby certify that the rules and reg Division have been complied with a	nd that the inform	nation giver	ation a above					FEB -		∵, `	
is true and complete to the best of m	2	0			Da	le Approv	eu		1360		
Signature O	Poule				Ву	ORIGI MIKE	NAL SIGP	VED BY			
Ben D. Gould			Manag	ger		SUPF	RVISOR, I	DISTRICT	i†		
Printed Name 1/2/90			Title 577–23	360	Titl	e					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each root in multiply completed wells