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## NEW MEXICO OIL CONSERVATION COMMI DN REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	.S.G.S.	AND INSPORT C	NA DNA JIC	TURAL q	<b>€ECE</b>	IVE	ס				
	TRANSPORTER GAS /							JUL 1	1959		
	OPERATOR / PRORATION OFFICE	,						пее			
	Operator	Atlantic Richfield Company					ARTESIA, OFFICE				
	Address										
	P. O. Box 1920, Hobbs, New Mexico 88240  Recoson(s) for filing (Check proper box)  Other (Please explain)										
	New Well Change in Transporter of:  Recompletion Oil X Dry Gas				Effective May 29, 1969						
	Recompletion Change in Ownership	Oil Casing	head Gas	Dry Ga: Conden	- F	Conec	A long	tank			
'	If change of ownership give name and address of previous owner										
11.	DESCRIPTION OF WELL AND LEASE  Lease No.   Well No.   Pool Name, Including Formation   Kind of Lease   Kind of										
	Lease Name H. E. West A	Lease	2	1	-	kson (Q.	G. SA)	State, Feder		'ederal	
	Location	^	No	, sath	٦ (	080		. Fost			
	Unit Letter B; 660		From The NC			700					
	Line of Section 4 Tow	vnship 17	7-S	Range	31-E	, NMPM,	F)	ddy		County	
m.	DESIGNATION OF TRANSPORT	CER OF O			S	ive address to		ad again of the	s form is to l	ha contl	
	Name of Authorized Transporter of Oil Navajo Refining Com		r Condensate [		1	reeman A					
	Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas				Address (Give address to which approved copy of this form is to be sent)  P. O. Box 207, Loco Hills, New Mexico 88255					te sent)	
	Skelly Oil Company If well produces oil or liquids,	Unit	Sec. Twp.		Is gas actua	ally connected		n		00255	
	give location of tanks.	<u> </u>		-S 31-E	Yes			5-6-6	)		
	If this production is commingled wit COMPLETION DATA	h that from			,			T. D. J.		T5# 5-4	
	Designate Type of Completion - (X)				New Well	Workover	Deepen !	Plug Back	Same Hesv	.'Diff. Resiv.	
	Date Spudded Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth			
	Perforations				<u> </u>			Depth Casing Shoe			
					A FUEL WILLIAM DECADE						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
••	THE PART AND PROUPER FO	OP ALL O	UADI E ATA	ant must be a	Var. recovery	of total volum	e of load oil i	and must be ea	oval to or exc	seed top allow-	
٧.	OII. WELL able for this de				fter recovery of total volume of load oil and must be equal to or exceed top allow- pth or be for full 24 hours)    Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Hun To Tanks	Tirst New Oil Run To Tanks Date of Test				Producing Method (Flow, pamp, gas if					
	Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size		
	Actual Prod. During Test	Oil-Bbls.			Wate: - Bbls.			Gan - MCF			
		<u>L</u>		<del></del>	<u></u>		·	<u> </u>	<del></del>		
	GAS WELL	<del></del>			Bbls. Condensate/MMCF			Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test			Bbis. Condensate/MMCr						
	Testing Method (pitot, back pr.)	Tubing Pro	essure		Casing Pre-	ssure		Choke Size			
VI.	CERTIFICATE OF COMPLIANCE				OIL GONEEDVA 1989 COMMISSION						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				APPROVED, 19						
	above is true and complete to the best of my knowledge and belief.				BY W. a. Gressett						
	£-, 1				II.	TITLEOIL AND GAS INSPECTOR					
	tred Ban-				This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened						
	(Signature)				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	Superintendent				Att pactions of this form must be filled out completely for allow-						

(Title)

(Date)

June 27, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.