	NO, OF COPIES RECEIVED	~ !	_	
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	U.S.G.S.	111711001717101170	AND	Effective 1-1-65 F.C.E.IVFD
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL-GAS		
	TRANSPORTER OIL			000 1 0 1000
	GAS /			SEP 1 9 1969
	OPERATOR /			a. c. c.
I.	PRORATION OFFICE Operator	l		ARTESIA, OFFICE
	Atlantic Richfield Co	mpany /		
	Address			
	P. O. Box 1978, Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well Recompletion	Change in Transporter of:  Oil Dry Ga	Eff: 7-1-69	
	Change in Ownership	Casinghead Gas X Conder	nsate	rom Skelly
			7	
	If change of ownership give name and address of previous owner			
	-			
II.	DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
	H. E. West B		ayburg Jackson	State, Federal or Fee Federal
	Location		a, bet 6 o demon	1 Cuci cut
	Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West			
	Line of Section 4 Tov	waship $17S$ Range 3	IE , NMPM, Edd	County
ITT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is.	
111.	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
	Texas New Mexico Pipe		P. O. Box 1510, Midlan	
	Name of Authorized Transporter of Cas		Address (Give address to which appre	bed copy of this form is 19 be sent)
	Continental Oil Compa	Ny Unit Sec. Twp. Rge.	P. O. Box 1267, Ponca	en City, Oklanoma 74601
	If well produces oil or liquids, give location of tanks.	F 10 17S 31E	Yes	5-5-60
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spadded	Date Compil Reday to 110a	Total Beptin	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
				·
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Return Plan Burng 100	G. P. D. D.		
	·	<u></u>	<u> </u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	resting Method (pitot, back pr.)	tubing Pleasure	Cdamy Fressure	Choke Size
VI	CERTIFICATE OF COMPLIAN	CF.	OIL CONSERVA	ATION COMMISSION
• • •			SEP 29	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BY W. G. Gressett	
	·		TITLE	
	M3 Hulchards		This form is to be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Mat'l Acct's Supervisor		well, this form must be accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	(Title)			
	August 28, 1969			
	(Date)			