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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECEIVED

DISTRICT II P.O. Drawer DD (Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

חסי או דים

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										OCT 18 '8	
Operator	_			<u></u>				API No.		O. C. D.	
Harcorn Oil (	Co.		· · · · · · · · · · · · · · · · · · ·				30-0	15-05063	} A	ATESIA, OFFI	
P. O. Box 287	79, Vict	oria,	Texas	3 79702							
Reason(s) for Filing (Check proper box	)					er (Please expla	in)		<del></del>		
New Well		Change i	n Transpo		Change	of Opera	ator Na	me			
Recompletion	Oil		Dry Ga		Effec	tive Oct	ober 1,	1989			
Change in Operator XX		ead Gas	Conder								
f change of operator give name HOT address of previous operator	ido Oil	& Gas	Compa	ıny, P.	0. Box	2208 , R	oswell,	New Mex	cico 882	02	
					***************************************			<del>- W</del>			
I. DESCRIPTION OF WELL AND LEASE  Lease Name  H. E. West "A"  Well No. Pool Name, Including the Grayburg Jac					E. P				<del></del>		
								of Lease Federal or Federal	_	ease No.	
Location	1		Grayo	ourg Ja	ckson/7	RV QGSA	Fed	Federal or Fe eral	100537	26 <b>8</b> A	
Unit Letter G	:1	1980	_ Feet Fr	rom The N	orth Lin	e and1980	0 <b>F</b>	et From The	East	Line	
Section 4 Towns	ship 17	'S	Range	31E		мрм,	Eddy			County	
	•							· · · · · ·		County	
II. DESIGNATION OF TRA	NSPORT	ER OF C	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	XX]	or Conde	nsate		Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	ent)	
NONE-WIW											
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to					ent)	
NONE If well produces oil or liquids,	Unit	Sec.	Twp.	P	In access to						
ive location of tanks.	1 0m	366. 	lıwp.	Rge.	Is gas actuall	y connected?	When	?		•	
f this production is commingled with the	at from any o	her lease or	r pool giv	/e comminal	ing order numb		l				
V. COMPLETION DATA		incricase of	poor, grv	e commung.	ing omer num	Der:		· · · · · · · · · · · · · · · · · · ·			
	_	Oil Wei	11   (	Gas Well	New Well	Workover	Deepen	Phia Back	Same Res'v	bia n. i	
Designate Type of Completio		. i	i	<b></b>			1 rechen	I tink mack	Same KCE'V	Diff Res'v	
Date Spudded	Date Con	npl. Ready 1	o Prod.		Total Depth	ł	<u> </u>	P.B.T.D.	l <u></u>	_1	
71				<del></del>							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u></u>		· · · · · · · · · · · · · · · · · · ·	ļ			
					. •			Depth Casin	g Shoe	<del></del>	
		TURING	CASI	NG AND	CELAENITI	NC PECON	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE								ACKS OF	ENIT	
					DEF III SE I			SACKS CEMENT			
				<del></del>					····	· · · · · · · · · · · · · · · · · · ·	
							***	1			
I MERCEL TO LONG											
7. TEST DATA AND REQUI											
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of	total volume	of load o	oil and must	be equal to or	exceed top allo	wable for thi	s depth or be j	or full 24 hou	rs.)	
Date First New Off Run 10 Tank	Date of T	est			Producing Me	ethod (Flow, pu	mp, gas lift, e	uc.)			
Length of Test	Tubing P	recorn			Casina P.			10-21-21	<del></del>		
	1 going r	icasine			Casing Press.	ire		Choke Size		_	
Actual Prod. During Test	Oil - Bbls				Water - Bbls.	<del></del>		Gas- MCF		{\}	
								Gas- MCI		~ h ~	
GAS WELL	<del></del>							1		100	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of C	ondeneste.	100	
							O COMMONDATION ( )				
esting Method (pitot, back pr.)	Tubing P	ressure (Shu	ıt-in)		Casing Press	re (Shut-in)		Choke Size		4	
					]						
VI. OPERATOR CERTIFI				NCE				<del>- 1 · · · · · · · · · · · · · · · · · · </del>	·		
I hereby certify that the rules and reg	gulations of th	e Oil Conse	rvation			DIL CON	ISERV	ATION	DIVISIO	N	
Division have been complied with an is true and complete to the best of m	ed that the infe	ormation gi	ven above	;			_				
o modernic complete to the best of m	, mowiedge	and Deliel.			Date	Approve	d 0	CT 2 7	1989		
10 X Uhr. V	1,,,,,					· · · · · · · · · · · · · · · · · · ·	-				
Signature June	un	-		<del></del>	By_	CP	IGINAL S	SIGNED R	Υ		
SIGNALLIE (W. J. GRANAM Aspert					MIKE WILLIAMS				<u> </u>		
Printed Name	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	·/	Title	- /	Title	CH	PERVISO	R, DISTRI	CT IF		
Date 0c75, 1989	<u>,                                    </u>	05-6	77 <i>23</i>	60	Tille			,	~ · · //	<del> </del>	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.