DISTRIBUTION Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL, CONSCRIVATION COMMI SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE CHA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARECEIVED U.S.G.S. LAND OFFICE OIL TRANSPORTER JUI, 1773 GAS **OPERATOR** PRORATION OFFICE O.C.C. Operator ARTESIA, OFFICE Atlantic Richfield Company Address 88240 P. O. Box 1920, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective May 29, 1969 Dry Gas 011 Recompletion Correct long tanks Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation 5 Grayburg Jackson (Q. G. SA) State, Federal or Fee Federal H. E. West A Location 1980__Feet From The__ East Line and 1980 South __ Feet From The _ Unit Letter Eddy 31.-E 17-S 4 Township Range , NMPM, County Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company Pipe Line Name of Authorized Transporter of Casinghead Gas X or D North Freeman Avenue, Artesia, New Mcxico 88210 Dir Address (Give address to which approved copy of this form is to be sent) P. O. Box 207, Loco Hills, New Mexico 88255 Skelly Oil Company Sec. Pae. Is gas actually connected? When Twp. Unit If well produces oil or liquids, 5-6-60 4 17-S:31-E Yes A give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well New Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Testing Mothed (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

(Title) June 27, 1969

OIL CONSERVATION COMMISSION

50, AFD 348 TITLE ...

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.