

Dec. 1973

Budget Bureau No. 42-R1424

RECEIVED BY: DD

Artesia, N.M.

JAN 11 1985

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

O. SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA. Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company ✓3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FEL

AT TOP PROD. INTERVAL: as above

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

5. LEASE

LC-029426(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. E. West "A"

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Grayburg Jackson QGSA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3926' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU, dig pit on location & plastic line pit. POH w/rods & pump. Install BOP & POH w/compl assy.
2. CO hole to 3160'.
3. Locate holes in 7" csg. Set RBP below holes and cmt retr above. Qmt squeeze holes w/kind and amt of cmt to be determined from injection pump-in rates.
4. If no holes are found in 7" csg, then perforate 8-5/8" csg @ approx 695', set cmt retr above perms & establish circ to surf, then circ cmt to surf. WOC cmt.
5. Drill cmt & cmt retr, pressure test each squeeze job. Rec RBP. CO hole to 3650' TD.
6. RIH w/compl assy. Remove BOP. RIH w/rods & pump & return to production, clean pit & fill.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drlg. Engr. DATE 1/7/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE 1-9-85CONDITIONS OF APPROVAL, IF ANY: [Signature]