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O. C. D.

ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
☐
☐
☐
☐5. LEASE
LC-029426 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
H. E. West "A"9. WELL NO.
510. FIELD OR WILDCAT NAME
Grayburg Jackson OGSA11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4-17S-31E12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3926' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 1/20/85, dug workover pit & lined. POH w/compl assy. Set RBP @ 3115'. Dumped 2 sx sd on RBP. Press tested csg 1494-3115' to 900# for 15 mins OK. Found Braden head leak. Ran casing inspection log. Found split in csg. Set pkr below hole in csg, press to 1000# for 30 mins OK. Cut off 7" csg below hole. Welded on bell nipple & screwed on 5' jt of 23# csg & 4.7' jt of 8-5/8" csg. Installed wellhead & set slips. Welded on 7" bell nipple. Press tested 7" csg to 1000# for 30 mins OK. Perf'd 2 JSPF @ 695'. Set pkr @ 582' & circ cmt thru csg annulus w/133 sx Cl H Neat cmt to surf. Closed BH & pumped 15 sx into fm. POH w/pkr. DO cmt & circ hole clean. Press test squeeze job to 800# for 15 mins OK. Circ sd off BP & POH w/BP. Cleaned out to 3650'. RIH w/compl assy. Ran pump & rods, SN @ 3170'. On 24 hr test 2/9/85 pmpd 6 BO, 246 BW. On 24 hr potential test 2/18/85 pmpd 28 BO, 208 BW, 4 MCFG. Final Report.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Bolding

TITLE Drlg. Engr.

DATE

2/20/85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

FEB 25 1985

*See Instructions on Reverse Side