Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

RECEIVED By, Minerals and Natural Resources Department

Revised 1-1-89 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION AUG 17'89 P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III	P7410
1000 Rio Brazos Rd., Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. '	AKI ESIA, G	OTRA	NSP	ORT OIL	AND NA	TURAL G					
Operator Hondo Oil & Gas Compar	ny /						Well	API No.			
Address	пу										
P. O. Box 2208, Roswe. Reason(s) for Filing (Check proper box)	11, NM	88202			Oth	er (Please expl	ain)				
New Well		Change in	Transn	orter of:		ici (i ieuse expi	uinj				
Recompletion	Oil		Dry G								
Change in Operator	Casinghead	_	Conde							!	
If change of operator give name							-4	418.1			
and address of previous operator	13/0 1 7		• • • • • • • • • • • • • • • • • • • •								
II. DESCRIPTION OF WELL A Lease Name	AND LEA							·· · · · · · · · · · · · · · · · · · ·	, -		
H. E. West "A"	Well No. Pool Name, Including							of Lease No. Federal or Fee 1.C-029426-A			
Location		5	GLS	yourg c	Jackson	7R-Q-G-S	A XXX	XXX	X LC-02	29426-A	
Unit LetterJ	:19	80	Feet F	rom The	South Lin	e and 198	0 _{Fe}	et From The _	East	Line	
Section 4 Township	, 17			21							
Secuon 2 Township	. 17	<u>. </u>	Range	215	, N	МРМ,	Eddy	<u> </u>		County	
III. DESIGNATION OF TRAN	SPORTE			ID NATU				77			
Texas-New Mexico Pipe	X line	or Condens	ale		1	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casing		[X]	or Dry	Gas [
Conoco			,		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1959, Midland, TX 79702						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		y connected?	When		73702		
give location of tanks.	A		17s	31E	Yes	,		5/6/60			
If this production is commingled with that f	rom any oth	er lease or p	ool, gi	ve comming)		ber:		<i>77. 97. 9.</i> 9			
IV. COMPLETION DATA								-171			
Designate Type of Completion -	· (X)	Oil Well	j	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to	Prod	· · · · · · · · · · · · · · · · · · ·	Total Depth	<u> </u>	J				
	Duic Comp	i. Konay to	1 104.		P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe						
								Deput Casting	g Shoc		
	T	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D	!			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
							Pot TO-3				
									9-25-89		
		· · · · · · · · · · · · · · · · · · ·						the LT: EDT			
								0	5 87 11		
V. TEST DATA AND REQUES								, L			
OIL WELL (Test must be after re			f load	oil and must					or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing M	ethod (Flow, pi	ump, gas lift, e	!(c.)			
Length of Test	Tubing Pres	SUITE			Casing Pressure			Choke Size			
			····								
Actual Prod. During Test	d. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL	J			······································							
Actual Prod. Test - MCF/D	Length of T	esi			Bbls. Conder	sate/MMCF		Gravity of C	ondensale		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI ODED ATOD CEDTRES	ATT OF	CO) (E)		ICE	<u> </u>			<u> </u>			
VI. OPERATOR CERTIFICA				VCE	11 (OIL CON	JSERV	ι ΜΟΙΤΔ	אופור	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				012 001	VOLI (V)			714			
is true and complete to the best of my knowledge and belief.				D. A							
	-				Date	Approve	a	AUG 1 8	1303		
12 A Months											
Signature				By_		RIGINAL	SIGNED (3Y			
Bruce Stubbs Production Superintendent											
Printed Name 8/16/89 (5	05)625		Title		Title		SUPERVIS	OR, DISTE	RICT I		
Date	,		hone I	¥o.							
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.