

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL, Sec. 4-T17S-R31E

5. Lease Designation and Serial No. LC-029426-A
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. H. E. West "A" #5
9. API Well No. 30-015-05064
10. Field and Pool, or Exploratory Area Grayburg-Jackson
11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Deepened 6 1/4" open hole section to 4070'. Ran open hole and cased hole logs. Ran 4 1/2", 11.6 lb/ft, K-55 to 4070' and cemented w/200 sxs 35/65 Lite "C" + 165 sxs Class "C". Circ'd 16 sxs to surface. Ran bond log. Excellent bonding. Perf'd 3594', 3604', 3630', 3635', 3645', 3671', 3740', 3760', 3776', 3790', 3797', 3812', 3824', 3843', 3850', 3853', 3856', 3877', 3897', 3910', and 3920' (21 holes). Acidized w/2500 gals HCl acid and frac'd w/20,000 gals gelled water + 66,000# 20/40 sand. Perf'd 3241', 3276', 3293', 3303', 3319', 3333', 3355', 3363', 3384', 3395', 3422', 3440', 3450', 3464', 3476' (20 holes). Acidized w/2500 gals 15% HCl acid and frac'd w/17,000 gals gelled water + 56,000# 20/40 sand. Ran Guiberson G-6 nickel coated packer on new 2 3/8" plastic coated tubing. Set pkr @ 3945'. Annulus loaded w/pkr fluid and tested to 700 psig. Converted to water injection 3/25/95.

RECEIVED
MAY 10 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Jerald McKedy Title JERALD McKEDY
(This space for Federal or State office use) PETROLEUM ENGINEER

Date 4-6-95

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date 4-8-1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.