## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-85 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS SEP 1 9 1969 OPERATOR PRORATION OFFICE O. C. C. Atlantic Richfield Company 88201 P. O. Box 1978, Roswell, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Oil Dry Gas Recompletion from Skelly 7-1-69 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE No. Well No. Pool Name, Including Formation H. E. West "A" State, Federal or Fee 6 Grayburg Jackson Q.G.S.A Federal Location North and 1980 Feet From The 660 \_ Feet From The \_ Unit Letter 31E Eddy **17**S Line of Section Township Range . NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS dress (Give address to which appro or Dry Gas Continental Oil Company Unit Twp. Rge. Is gas actually connected If well produces oil or liquids, give location of tanks. 5-6-60 Α 4 **17**S 31E Yes If this production is commingled with that from any other lease or pool, give commingling order number: 278-257 --6-75 IV. COMPLETION DATA Gas Well New Well Diff. Res'v Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure SERVATION COMMISSION 29,1969 VI. CERTIFICATE OF COMPLIANCE APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Mat'1

Acct's Supervisor

(Title)

August 28, 1969

(Date)

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

S parate Forms C-104 must be filed for each pool in multiply completed wells.