Drawer DD

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES Artesia, NM DEPARTMENT OF THE INTERIOR

5. LEASE
LC-029426 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

DEPARTMENT OF THE INTERIOR	<u>LC-029426 (a)</u>				
CISE GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME APR 1 6 1982				
1. oil gas other WIW 2. NAME OF OPERATOR ARCO Oil and Gas Company,	H.E. West "A" 9. WELL NO. ARTESIA, OFFICE				
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	Grayburg Jackson QGSA				
P.O. Box 1710, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 4-17S-31E				
AT SURFACE: 1980' FSL & 660' FEL	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: As Above	Eddy New Mexico				
AT TOTAL DEPTH: As Above	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	- 				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3931' GR				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Edin 9-3303)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled give subsurface locations and nt to this work.)************************************				
Propose to P&A in the following manner:					
 Rig up, install BOP, POH w/comp assy. RIH w/cmt retr, set retr @ 3000'. Cmt so retr, spot 10 sx cmt on top of retr. Fil 	queeze OH 3198-3700'. Displ cmt to				
3. Perforate 7" csg @ + 1880'.	1: 1 : 0 1 of 1+ C-o+				
4. Set cmt retr @ 1850' cmt squeeze perfs be 10 sx cmt on top of retr.					
5. Perforate 7" csg @ 719' & break circ. to	surf.				
6. Set cmt retr @ 700'. Squeeze cmt thru pe f/ retr to surf. Cut off wellhead below	erfs, circ to surface. Fill csg w/cmt GL. Install regulation dry hole				

18. I hereby certify that the foregoing is true and correct

Subsurface Safety Valve: Manu. and Type ____

Much + TITLE Dist. Drlg. Supt. DATE _

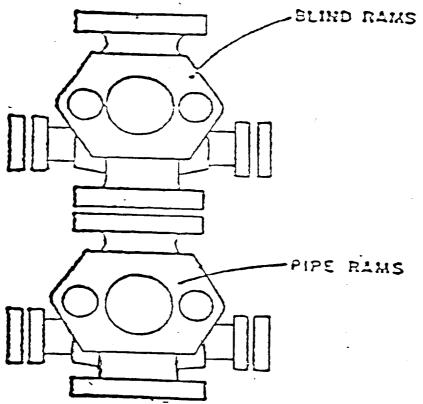
(This space for Federal or State office use)

marker. Clean & level location for abandonment.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

____ Set @ __

DISTRICT SUPERVISOR



ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease	'Name_	H.E.	West	"A"		

Well No. #9

Location 1980' FSL & 660' FEL

Sec. 4-R17S-T31E

Lea County, New Mexico

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

JUS 4/12/82

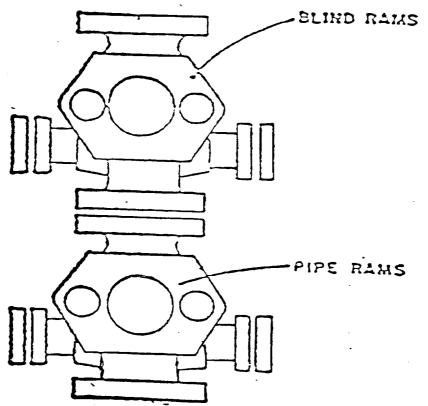
UNITED STATES DEPARTMENT OF THE IN **GEOLOGICAL SURVE**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	LC-029426 (a)			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE RECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME APR 1 4 1982 8. FARM OR LEASE NAME			
1. oil gas other WIW	H.E. West "A" O. C. D. 9. WELL NO. ARTESIA, OFFICE			
2. NAME OF OPERATOR ARCO Oil and Gas Company	- 9			
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Grayburg Jackson QGSA			
P.O. Box 1710, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 4-17S-31E			
AT SURFACE: 1980' FSL & 660' FEL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: As Above	Eddy New Mexico			
AT TOTAL DEPTH: As Above	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3931' GR			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3931 · GR			
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			

Propose to P&A in the following manner:

- 1. Rig up, install BOP, POH w/comp assy.
- RIH w/cmt retr, set retr @ 3000'. Cmt squeeze OH 3198-3700'. Displ cmt to retr, spot 10 sx cmt on top of retr. Fill hole w/9.5# gel mud.
- Perforate 7" csg @ + 1880'.
- Set cmt retr @ 1850; cmt squeeze perfs behind pipe @ base of salt. Spot 10 sx cmt on top of retr.
- Perforate 7" csg @ 719' & break circ. to surf.
- Set cmt retr @ 700'. Squeeze cmt thru perfs, circ to surface. Fill csg w/cmt f/ retr to surf. Cut off wellhead below GL. Install regulation dry hole

marker.	Clean & level location for	abandonment.		
Subsurface Safety Val	ve: Manu. and Type	•	Set @	Ft.
18. I hereby certify th	at the foregoing is true and correct	orlg. Supt. DATE	4-12-82	
SIGNED	(This space for Federal			
APPROVED BY	VAL, IF ANY:	DATE		



ARCO Oil & Gas Company
Division of Atlantic Richfield Company

Blow Out Preventer Program

Leas	o 'Name_	H.E.	West	''A''			
	-					 	_
	37	#0					

Location 1980' FSL & 660' FEL

Sec. 4-R17S-T31E

Lea County, New Mexico

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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