

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS, NEW MEXICO 88255 (505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, SEC 4, T17S, R31E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-029426-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

H.E. WEST "A" #9

9. API Well No.

30-015-05067

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON POOL

11. County or Parish, State

EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out, log & Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/20/93 RU. Nipple up BOP. POH plastic coated 2-3/8" tbg and packer. RIH with 2-3/8" steel work string and bailer.

1/21/93 Clean out well with hydrostatic bailer. Collected scale sample to be analyzed. Run TDT log.

1/23/93 Well flowing water to tank. Acidize perms 3296'-3845' 3000 gal acid. Max press 2740# PSI, avg press 2400# PSI, avg rate 3.2 B/W, ISIP 2300#. Open well to tank. Had good flow back. Swab well back.

1/25/93 Open well & RIH w/2-3/8" work sting & tag bottom & POH. RIH with plastic coated 2-3/8" tbg. Set pkr @ 3200'. Circulate 42 bbl casing pack fluid mixed with 110 bbl 2% KCL water. Test csg annulus to 300 PSI. Make recording for OCD. Install well head. Clean up location. Put well back on injection of 91 BHPD AND 1275 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRODUCTION MANAGER

Date 12-7-93

(This space for Federal or State Office use)

Approved by

Title

(ORIG. SGD.) DAVID R. GLASS

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 01 1993
O. C. D.
-STAFF OFFICE

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

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30-015-05067

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Grayburg Jackson

11. County or Parish, State

Eddy Co., NM

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- 1.) Dig small working pit. Bleed well down. Haul excess wtr. Catch wtr samples & analyze for solids, hydrocarbons & bacteria.
- 2.) Release pkr. POH w/tbg & pkr.
- 3.) RIH w/tbg & bit or bailer.
- 4.) Clean out well to TD.
- 5.) Run cased hole logs.
- 6.) Acidize well to clean perms & remove any near well bore damage. Flow & swab back acid residue. Drain and back fill working pit.
- 7.) RIH w/plastic coated tbg & pkr. Set pkr no more than $\pm 50'$ above top perf. Place one drum of corrosion inhibitor in casing annulus & pressure test. Must hold 300# for 30 minutes.
- 8.) Place well on injection & establish injection rate.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Manager

Date 1-21-93

(This space for Federal or State official use)

Approved by

Title PETROLEUM ENGINEER

Date 1-28-93

Conditions of approval, if any:

