Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico , Minerals and Natural Resources Department

## JAN 10 90

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ				BLE AND A		ZATION	ARTESIA,	OFFICE		
I.					AND NA		S				
Operator Socorro Petrole	Socorro Petroleum Company							Well API No. 30-015- 05068			
Address P.O. Box 38, Lo	co Hil	lls, NM	882	55							
Reason(s) for Filing (Check proper box)				-	Othe	r (Please expla	in)				
New Well		Change in	-	()	C(1		van bova N				
Recompletion	Oil	📙	Dry Gar		•	ge in Ope ctive Jan					
Change in Operator (A)	Casinghe	ad Cias [_]	Conden	sale []	Direc		auly 1,		<del></del>		
and address of previous operator Har	corn (	Dil Com	oany,	P.O. I	30x 2879,	Victori	a, TX	77901			
II. DESCRIPTION OF WELL A	AND LE	CASE									
Lease Name	Well No. Pool Name, Include						( Lease		Lease No.		
H.E. West "B"	<del></del>	3	Gray	burg Ja	ackson//	RV QGSA	State	Federal or Fee	LC02	29426В	
Unit Letter	<u>ها :</u>	000	_ Feet Fre	om The M	orth Line	99 <u>1</u> bas	50 Fe	et From The	rest	Line	
Section 4 Township 17S Range 31E					, NMPM,			Eddy County			
III. DESIGNATION OF TRAN	SPORT)	ER OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil		or Conde				e address to wh	uch approved	copy of this for	m is to be se	nı)	
· · · · · · · · · · · · · · · · · · ·	me of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
NONE  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.				Is gas actually connected?			Then ?			
If this production is commingled with that I	rom any o	ther lease or	pool, giv	e comming	ling order num	ber:					
IV. COMPLETION DATA		Oil Wel	1 1	Gas Well	New Well	Workover	Deepen	Plug Back S	'arna Pas'u	tym pass	
Designate Type of Completion	- (X)		·	3 <b>-1</b> ((()		i workover	Deepen	l Ling Dack 12	SING KCE A	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					1		<del></del>	Depth Casing	Shoe		
		TURING	CASII	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	-										
	ļ				-						
V. TEST DATA AND REQUES	FOR	ALLOW	ĀBLE		.1		<del></del>				
OIL WELL (Test must be after r			of load	oil and mus	i be equal to or	exceed top all	owalile for thi	s depth or be fo	r full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbls.			Gas- MCF		
GAS WELL		4-W-L			_l			<u> </u>	····		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCI <sup>†</sup>			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	_			NCE			/ICED/	ATION			
I hereby certify that the rules and regul Division have been complied with and	that the in	formation gi		c		OIL COI		ATION [	_	N	
is true and complete to the best of my	knowledge	and belief.			Date	e Approve	ed <b>f</b>	EB - 9	1990		
Denn's	oul	El				• •		tD BV	<del>.</del>		
Signature Nen D. Gould Manager					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name			Title	_	Title		VISOR, D	ISTRICT IT			
1/2/90 Date			/677- lephone h								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each roof in multiply completed wells