

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R14

5. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 02942

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. E. West

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW 1/4 Sec 4-173-31E

12. COUNTY OR PARISH

Las

13. STATE

New Mexico

1. OIL
WELL ☒ GAS
WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Minclair Oil & Gas Company

3. ADDRESS OF OPERATOR

520 East Broadway, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' Fr South line & 660' Fr West line Sec 4-173-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3911

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Deepened well from 3541 to 3765'. Ran Gamma Ray Neutron log & Caliper Survey.
Ran 2 1/2" tubing & Lynco Packers with upper packer at 3645' & lower packer at 3690'.
Acidized open hole between packers with 500 gals. 15% non aml. acid. Max. Press.:
3100#, Min pressure: 2400# @ 1.8 BPM. Ran SIP 3000#, 5 min SIP 2300#. Acidized open hole
3690-3765' with 500 gals. Max. Press.: 3600#, Min Press.: 3400# @ .78 BPM. Ran SIP
3400#, 5 min. SIP 3000#. Pulled packers. Ran 2 7/8" tubing to 3401'. On potential
test ending at 7:00 AM 12-7-63, pumped 30 bbls new 36 gravity oil & no water in 24
hrs. GOR 640/1 for calendar day allowable of 30 BPD. Recompleted in Pool-West
waterflood area after deepening from 3541'.

RECEIVED

DEC 1 - 1963

O. C. S.
ARTESIA, OFFICE

RECEIVED

DEC 11 1963

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

Dec. 10, 1963

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.