	NOL OF COPIES RECEIVED	<u> </u>	_,	
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
	U.S.G.S.		AND	1%
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	
	TRANSPORTER OIL /			SEP 1 9 1969
	GAS /			a. c. c.
	OPERATOR /			ARTEBIA, OFFICE
I.	PRORATION OFFICE  Operator			
	Atlantic Richfield Cor	mpany		
	P. O. Box 1978, Roswe Reason(s) for filing (Check proper box)	11. New Mexico 88201		
			Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	Eff: 7-1-69	
	Change in Ownership	Casinghead Gas 💹 Conden	sate	n Skelly
	If change of ownership give name		P	7777
	and address of previous owner	A 100 A		
II.	DESCRIPTION OF WELL AND I	Lease No.   Well No.   Pool Nam	ne, Including Formation	Kind of Lease
	H. E. West "B"	i i	urg Jackson Q. G. S. A.	State, Federal or Fee Federal
	Lecation	1 1 1 2 2 3 2 3		z caci ad
	Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West			
:	Line of Section 4 Tow	mship 17S Range	31E , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil		Address (Give address to which approve	
	Texas New Mexico Pipe.  Name of Authorized Transporter of Cas		P. O. Box 1510, Midland	decay of this form is to be sent.
	Continental Oil Compar		Address (Give address to which appears) P. O. Box 1267, Ponca	- Tites 77001 City, Oklahoma 74601
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	L	Yes	6-1-60
		h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DP, RRB, RI, GR, etc.)	Name of Floddering Lorindron	100 011, 043 147	Tabling Deptili
	Perforations	L	<u> </u>	Depth Casing Shoe
		T	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	;, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During 1681	0.11-25.5.		
	CAR WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	İ	1	Ī	1

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Witholdhard J	
(Signature)	
Mat'l Acct'g Supervisor	
(Title)	
August 28, 1969	

(Date)

OIL CONSERVATION COMMISSION SEP 29 1969

APPROVED

OIL AND GAS INSPECTA TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.