Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Er y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Boudit Edita VED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 18'89

DISTRICTIO	•	w Mexico 8/304-2088	OCT 18.88
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLO	WABLE AND AUTHORIZATION	O. C. D.
I	TO TRANSPORT	OIL AND NATURAL GAS	ARTESIA, OFFI
Operator	7	Well API No.	
Harcorn Oil (ю.	30-015-0507	<u>'1</u>
	79, Victoria, Texas 79		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of		
Recompletion	Oil Dry Gas	Effective October 1, 1989	
Change in Operator XX	Casinghead Gas Condensate		
If change of operator give name HOI address of previous operator	ido Oil & Gas Company	, P. O. Box 2208 , Roswell, New Me	xico 88202
H. DESCRIPTION OF WELL			
I cuse Name Well No. Pool Name, Including Pool Name, Includin		ncluding Formation Kind of Lease g Jackson/7 RV QGSA Space of Federal or Fed	Lesse No. 6 1.0029426B
Location			
Unit LetterL	: 1980 Feet From T	te South Line and 660 Feet From The	West Line
Section 14 Townsh	nip 178 Range 3°	E , NMPM, Eddy	County
III. DESIGNATION OF TRAI	SPORTER OF OIL AND N	ATURAL GAS	
Name of Authorized Transporter of Oil	[XX] or Condensate	Address (Give address to which approved copy of this for	orm is to be sent)
Texas-New Me	exico Pipeline Company	P. O. Box 2528, Hobbs, New M	exico 882h0
Name of Authorized Transporter of Casis	nghead Gas XX or Dry Gas [Address (Give address to which approved copy of this for	orm is to be sent)
Continental		P. O. Box 460, Hobbs, New Me	xico 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected? When?	
-		1E Yes. 6-1-60	
f this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give com	mingling order number:	
Designate Type of Completion	Oil Well Gas W	ell New Well Workover Deepen Plug Back	Same Res'v Diff Res'v
Date Spaidded	Date Compl. Ready to Prod.	Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Dep	th
Perforations		Depth Casin	ig Shoe
1101 5 0175		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		Pari	T ID-3
		16-	27-89
			hy op
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		
OII. WELL (l'est must be after	recovery of total volume of load oil and	must be equal to or exceed top allowable for this depth or be	for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
l ength of Test	Tubing Pressure	Casing Pressure Choke Size	
Actual Prod. During Test	Oil - Buls	Water - Bbis. Gas- MCF	
GAS WELL		1	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of C	Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shur-in)	Casing Pressure (Shut-in) Choke Size	
VI. OPERATOR CERTIFIC		OIL CONCEDIATION	DIV (IOION
i hereby certify that the rules and reg		OIL CONSERVATION	DIVISION
Division have been complied with an is true and complete to the best of my		Date Approved OCT 2 7	1989
105 X Br. 1		Date Approved	1000
Signature	un I	- ByORIGINAL SIGNED :	BY
Printed Name	alien Agent	MIKE WHILE WAS	
Due 0ct5, 1989	505-677 236	O Title SUPERVISOR, DISTE	NOT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.