It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any not completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

JUN 13 1952

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION Cons. Comm. TO TRANSPORT OIL. Artesia Office

SANTA 17		TO TRANSPORT OIL					Artesia Office	
Figure 19 Company or C	Operator	Sinolair Oil	& Gas Compa		. Lease	. R. West "B	#	
Address	z 1927	Hobbs, N.M. Local or Field Office)				School Place of Business)		
Unit. X	Wells No	9 Sec. A	T. 17 .#. R 31 1	i Pool Graybu	rg-Jasks	County	likiy	
Kind of Leas	seFed	ergl	•	Location of Tar	nks On . 1			
Transporter.	EXAS-MEA	MELICO PIPE	LIME 60.	Address of Tran	nsporter	Artesia, N.K.	9	
Bex 1510		Terras	Percent of oil	to be transporte	d 100			
to transport o	oil from this	unit are		•••••	•••••		%	
REMARKS:	,							
with except a	as noted ab	ove and that gat perty and that th	les and regulation hering agent is a nis authorization onservation Com	uthorized to trar will be valid unt	nsport the p til further i	percentage of oil notice to the tran	produced from	
		•	day of					
Zacouto					dr 041 4	Gas Company y or Operator)		
				Ву	07	1730	Zhus	
				TitleDist	Sept	00	•••••	
Approved:	JUN	12 1952	195					

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.