

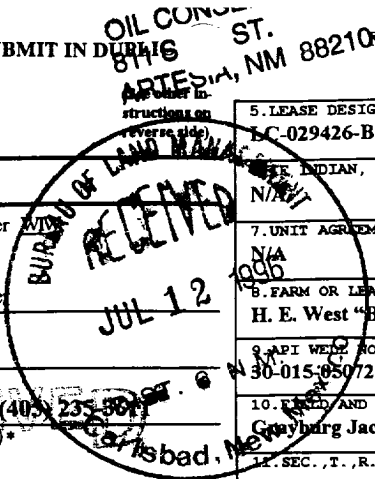
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
ARTESIAN, NM 88210-2834
FORM APPROVED

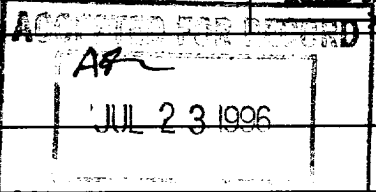
c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
2. NAME OF OPERATOR: DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-5600
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 660' FWL
At top prod. interval reported below (SAME)
At total depth (SAME)



5. LEASE DESIGNATION AND SERIAL NO.: LC-029426-B
6. INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME, WELL NO.: H. E. West "B" #9
9. API WELL NO.: 30-015-05072
10. CATCH AND POOL, OR WILDCAT: Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 4-17S-31E
14. PERMIT NO.: OIL CON. DIV. DATE ISSUED 4/4/96 DIST. 2
12. COUNTY OR PARISH: Eddy County, NM
13. STATE: NM
15. DATE SPUDDED: 6/1/96
16. DATE T.D. REACHED: 6/2/96
17. DATE COMPL. (Ready to prod.): 6/10/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3895 DF
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD: 3886'
21. PLUG, BACK T.D., MD & TVD: N/A
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Injection Interval: Grayburg-Jackson 3083'-3770 perfs & 3786'-3886' OH
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL/CCL/GR
27. WAS WELL CORED: No



28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	678'	10"	N/A, 100 sx cmt	none
7" J-55	24#	3089'	8"	Calc. TOC 1475', 200 sx cmt	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	3000'	3780'	125 sx	2 3/8"	2985'	2985'

31. PERFORATION RECORD (Interval, size and number)
Original Perfs: Grayburg-Jackson 3158'-3729' (224 holes)
New Perfs: Grayburg-Jackson 3083', 90', 92', 94', 96', 3102', 05', 08', 29', 34', 38', 55', 3250', 52', 65', 70', 76', 82', 96', 3306', 15', 20', 30', 34', 42', 67', 71', 3402', 04', 62', 68', 78', 3530', 36', 57', 59', 3612', 36', 46', 3741', 44', 52', 57', 61', 64', and 70' (46-.38" holes)
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED
778'-808' | Squeezed w/100 sx Class "C".
3722'-3886' | Acidized w/2500 gals 15% HCl acid + 3000# rock salt.
3083'-3646' | Acidized w/3400 gals 15% HCl acid + 2250# rock salt.

33.* PRODUCTION
DATE FIRST PRODUCTION | PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in)
DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO
FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL. | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 7/9/96
(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[illegible]