

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137	
		<sup>3</sup> Reason for Filing Code CH 1/1/2000	
<sup>4</sup> API Number 30-015-05072	<sup>5</sup> Pool Name Grayburg Jackson SR-QN-GB-SA		<sup>6</sup> Pool Code 28509
<sup>7</sup> Property Code 20058	<sup>8</sup> Property Name H E West B		<sup>9</sup> Well Number 9

II. <sup>10</sup> Surface Location

UI or lot no. M	Section 04	Township 17S	Range 31E	Lot.Idn	Feet from the 660	North/South Line FSL	Feet from the 660	East/West Line FWL	County Eddy
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
	WIN			

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size		<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name: Steve McNally

Title: District Manager

Date: 3/20/00

Phone: (405) 235-3611

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date:

MAR 30 2000

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

6137

Devon Energy Corporation (Nevada)

Previous Operator Signature

Printed Name

Steve McNally

Title

District Manager

Date

3/20/00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division  
811 S. 1st St. et  
Artesia, NM 87003-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other W I W

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL & 660' FWL of Section 4-T17S-R31E**

5. Lease Designation and Serial No.

LC-029426-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. E. West "B" #9

9. API Well No.

30-015-05072

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

APR 01 1999

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

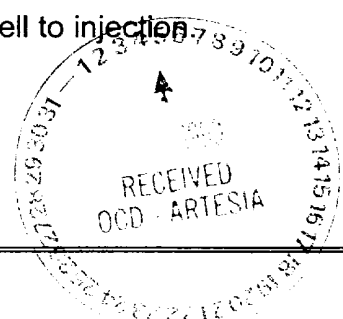
Workover existing water injection well as follows:

3/18/99 – Ran bit and scraper to 3740'. Reverse circulate wellbore clean.

3/19/99 – Set CIBP @ 3700'.

Acidize perforations 3083'-3646' with 4000 gals 15% HCL acid + 8000# rock salt.

3/22/99 – RIH with packer, SN ant tubing. Set packer @ 2986'. Return well to injection



14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed Charles H. Carleton  
(This space for Federal or State office use)

Title Sr. Engineering Tech.

Date March 23, 1999

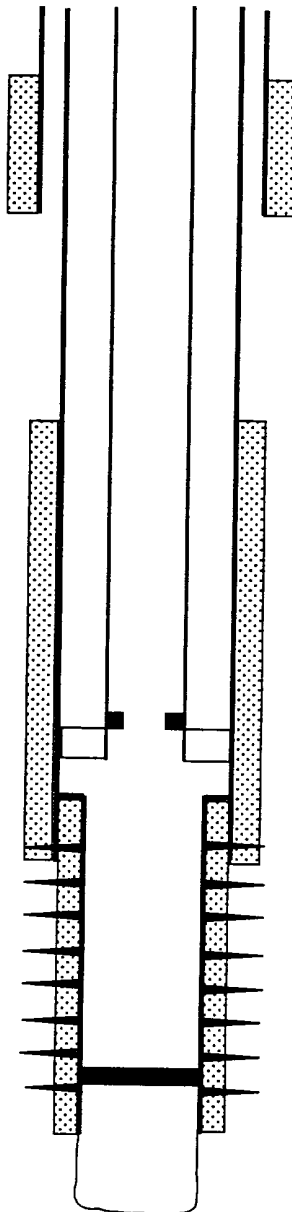
Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: H.E. WEST "B" #9				FIELD: GRAYBURG-JACKSON		
LOCATION: 660'FSL & 660'FWL, SEC 4-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3895'; KB=UNK				SPUD DATE: 04/29/52		COMP DATE: 07/31/52
API#: 30-015-05072		PREPARED BY: C.H. CARLETON				DATE: 03/23/99
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 684'	8 5/8"	24#	J-55		10"
CASING:	0' - 3089'	7"	24#	J-55		8"
CASING:	3000' - 3780'	5"	11.5#			6"
TUBING:	0' - 2985'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT
 ☐ PROPOSED

**OPERATOR: DEVON ENERGY CORPORATION (NEVADA)**

8 5/8" CASING @ 684' W/100 SXS. TOC @ 210' (calculated)

## DETAIL OF PERFORATIONS

GRAYBURG: 3083', 90', 92', 94', 96', 3102', 05', 08'  
 U.GRAYBURG: 3129', 34', 38', 55', 3158'-3164' (4 SPF)  
 LOCO HILLS: 3198'-3210' (4 SPF)  
 METEX: 3250', 52', 65', 70', 76', 82'  
 L.GRAYBURG: 3296', 3306', 15', 20', 30', 34'  
 PREMIER: 3342', 3348'-3359' (4 SPF), 3367', 71'  
 VACUUM: 3402', 04', 3414'-3426' (4 SPF), 3462', 68', 78'  
 LOVINGTON: 3494'-3502' (4 SPF), 3530'  
 U.JACKSON: 3536', 57', 59', 3612', 36'  
 M.JACKSON: 3646', 3722'-3729' (4 SPF), 41', 44', 52', 57', 61', 64', 70'

SEAT NIPPLE @ 2985'

BAKER J-LOC PACKER @ 2986'

7" CASING @ 3089' W/200 SXS. TOC @ 1480'(calculated)

PERFORATIONS: 3083'- 3646' (OPEN) - 235 HOLES

PERFORATIONS: 3083'- 3770' (OA) - 270 HOLES

CIBP @ 3700'

5" LINER @ 3000'- 3780' W/125 SXS. TOC @ 3120' (TEMP SURVEY)

4 1/4" OPEN HOLE: 3780'- 3886' (L.JACKSON INTERVAL)

TD @ 3886'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.