

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL, Sec. 4-17S-31E
4

5. Lease Designation and Serial No.
LC-029426-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
H. E. West "B" #27

9. API Well No.
30-015-05074

10. Field and Pool, or Exploratory Area
Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was done to convert well to water injection.

4/12/96 - 4/23/96 - Drilled out CIBP, discovered 9 5/8" csg parted @ 3524', cleaned out to PBTD 3885'.
4/24/96 - Ran 89 jts 5 1/2", 15.50#, J-55, 8rd csg. Csg shoe @ 3871', float collar @ 3827'. Cemented as follows: Lead - w/370 sx 35/65 POZ "C" + 6% gel + 3% salt. Tail - 300 sx Class "H" + 10% Gypsum 65% water. TOC - Calculated differential pressure necessary to circulate cmt to surface was 1000#. When we bumped the plug, the differential pressure was 1100#. Therefore, cement had to be very close to surface. As discussed with Joe Lara, no bond log was required.
4/30/96 - Drilled plug, float collar & cement to float shoe @ 3871'. Ran bit & scraper.
5/2/96 - Perf'd Jackson 3622'-3855' w/22 - .483" holes. Acidized w/3000 gals 15% HCl acid.
5/3/96 - Perf'd Vacuum & Lovington 3464'-3579' w/24 - .483" holes. Acidized w/2500 gals 15% HCl acid.
5/4/96 to 5/5/96 - Perf Grayburg 3112'-3398' w/36 - .483" holes. Acidized w/3500 gals 15% HCl acid.
5/6/96 - Pumped 80 bbls pkr fluid. Set pkr @ 3043'. Tested for 30 min @ 300 psi.
Present status - waiting on injection line.

Part ID. 3
6-14-96
conv. to water

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title KAREN BYERS ENGINEERING TECHNICIAN
(This space for Federal or State office use)

Date 05/10/96

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD
Date JUN - 5 1996
J. Lara

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ARLSD, NEW MEXICO

*See Instruction on Reverse Side