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February 19, 1965

NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

FILE	REQUES	AND	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATUR	
LAND OFFICE		WIND ON TOPE MATOR	CAL GAS
TRANSPORTER GAS /			
OPERATOR 2		ļ	RECEIVED
I. PRORATION OFFICE			
Operator	7.		REB 2 3 1965
Airess SINCLA	R OIL & GAS COMPANY		
	MA 17 %		G. C. T.
Reason(s) for filing (Check proper	D. Hobbs, New Merico	Other (Please explain	ARTESIA, OFFIDE
New Well	Change in Transporter of:	omer (1 rease explain	
itecompletion.	Cil Dry	Gas	
Char je ir. Ownership	Casinghead Gas Cond	lensate	
If change of ownership give nam	e		
and address of previous owner			
. DESCRIPTION OF WELL AN			
Lease Name J L Kool B 7	2	Tame, Including Formation	Kind of Lease
JL Keel B 7 "	9 Gray	burg, Jackson	State, Federal or Fee Poderal
Unit Letter # : 19	801 Feet From The North	((0)	
(Sint Latter;;	Feet From The North L	ine and <u>6601</u> Feet	From The
Line of Section 5	Township 178 Range	31 E , NMPM,	Rdd County
P			County
Name of Authorized Transporter of	Oil or Condensate	AS	
Texas-New Mexico P.L	_	Bex 1510 - Midland	approved copy of this form is to be sent)
Name of Authorized Transporter of	Name of Authorized Transporter of Casinghead Gas 🔲 or Dry Gas		approved copy of this form is to be sent)
Skelly 011 Company		Bex 207 - Lece Hill	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	F 8 178 31E	Yes	6-16-1960
If this production is commingled	with that from any other lease or pool	, give commingling order number	::
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deep	Plus Park Cu D Dura
Designate Type of Comple	tion = (X)	Teebs	en Flug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
[fraci	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWARIE (Took must be		
OIL WELL	able for this d	after recovery of total volume of loa epth or be for full 24 hours)	d oil and must be equal to or exceed top allow
Late First New Gil Bur, To Tanks	Date of Test	Producing Method (Flow, pump, g	gas lift, etc.)
Length of Test	Tubing Pressure		
Lastique of Toat	Tabing Pressure	Casing Pressure	Choke Size
Actual Fred. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Frod, Test-MOF/D			
Actual Flot, Test-N.CF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
* *		odsing Messure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OH CONSE	RVATION COMMISSION
	_	CIL CONSE	2 1965
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED FED 4	2 3 1965
commission have been complied above is true and complete to t	with and that the information given the best of my knowledge and belief.	BY 12. (1. A) 11	out t
· / /		*** *** *** *** ***	
il i pl		TITLE	7 904 SOCIAL S 15700
		This form is to be filed	in compliance with RULE 1104.
12 2/	gnature)	If this is a request for a	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation
	.	tests taken on the well in a	ompanied by a labulation of the deviation occordance with RULE 111.
Superint ende		All sections of this form	n must be filled out completely for allow-

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells