	· · · · · · · · · · · · · · · · · · ·	<u>~</u> "		
NO. OF COPIES RECEIVED	4			
DISTRIBUTION /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
FILE /-			Supersedes Old C-104 and C- Effective 1-1-65	
U.S.G.S.	ALITHOPIZATION TO TRA	AND ANSPORT OIL AND NATURAL		
LAND OFFICE	Orig&4cc OCC, Artesi	ANSPORT UIL AND NATURAL	RECEIVED	
TRANSPORTER OIL /	cc: Regional Of	fice		
GAS /	cc: file	Sinclair Oil Cornaration	n Merged	
OPERATOR 3		into Atlantic Richfield silective March 4, 196	Company OCT 6 1967	
Operator Operator	L CORPORATION	March 3, 196	/A	
Sinclair 011	-Con Company	OCT	1968 - Allie Operation	
Address		00.1	7-2-3-3	
P. 0. Box 1920	), Hobbs, New Mexico 882	40		
Reason(s) for filing (Check proper box		Other (Please explain)		
New We!l	Change in Transporter of:	Change in lease	name to drop Tract No. $^2$	
Recompletion Change in Ownership	Oil Dry Ga		3	
Change in Ownership	Casinghead Gas Conder	nsate Change in btty	location.	
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease	
J. L. Keel "B"	9 Gray	burg Jackson	State, Federal or Fee Federal	
Location H 100	2043	440		
Unit Letter H ; 198	Feet From The North Lin	ne and Feet From	n The East	
Line of Section 5 To	wnship 17S Range	31E. , NMPM,	T11	
Eme of decitor.	T D Naige	JEE , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as		
Name of Authorized Transporter of Oi	or Condensate		roved copy of this form is to be sent)	
Texas New Mexico Pip	eline Company	P. O. Box 1510, Midl	and, Texas 79701	
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	, , , , , , , , , , , , , , , , , , , ,	roved copy of this form is to be sent)	
Skelly Oil Company	Unit Sec. Twp. Rge.	P. 0. Box 207, Loco	Hills, New Mexico 88255	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 8 17S 31E	Is gas actually connected?	When 6 3 4 4 0	
	<u> </u>	<del></del>	6-16-60	
COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	On - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest	
	Date Compl. Ready to Prod.	<del> </del>	1 !	
Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		1	Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top all	
OIL WELL	able for this de	pth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Beeggine	Contra Breezewa	Chaha Siga	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
·	- <del> </del>			
GAS WELL	<u></u>	<b>.</b>		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (sing back to 1	Tuhing Decrees	Casina Dessay	Chaha Si-	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CEPTIFICATE OF COURT	i ce	011 0011077	(ATION COMMISSION	
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the sules and	regulations of the Oil Consequents	APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gressett		
		BY W. U. TURSLEY		
		TITLE		
July 1st				
Many leton		l i	n compliance with RULE 1104. owable for a newly drilled or deepen	
(Signature)		well, this form must be accomp	panied by a tabulation of the deviation	
		II take taken on the well in acc	tasts taken on the well in accordance with BULL 111.	

(Signature) Engineer

(Title) October 5, 1967

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.