NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C+164 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAR ECEIVED U.S.G.S. LAND OFFICE OIL TRANSPORTER SEP 1 9 1969 CAS O. C. C. PRORATION OFFICE Cherato TESIA. OFFICE Atlantic Richfield Company Address 88201 P. O. Box 1978 Roswell, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Eff: 7-1-69 from Skelly Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Grayburg Jackson Lease No. Well No. Kind of Lease State, Federal or Fee Federal J. L. Keel "B" Location 1980 North Н East Unit Letter Feet From The Line and Feet From The 5 31E Eddy Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) Midland, Texas Texas New Mexico Pipeline Company P. O. Box 1510 79701 Address (Give address to which approved control this form is to be sent of P. O. Box 1267 Ponca City, Oklahoma 746 Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas Continental Oil Company Rge. Unit Twp. Is gas actually connected? When If well produces oil or liquids, 8 give location of tanks. C 17S : 31E Yes 6-16-60 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Deepen Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Compl. Ready to Pred. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhis. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED _, 19_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL AND GAS INSPECTOR TITLE

(Title)

(Date)

August 28, 1969

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened Acctg. Mat'l. Supvr.

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.